



Statement of Charges for Use of Energetics Electricity Ltd's Distribution System

Effective from 1st October 2010

Energetics Electricity Ltd
International House
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1. Introduction

- 1.1 This notice has been prepared in order to discharge the obligation of Energetics Electricity Ltd (ENE) under Standard Licence Condition 14 of our Distribution Licence. It contains information on our tariffs for Demand Use of System, Generation Use of System and Embedded Networks. It also contains information on charging principles and our Loss Adjustment Factors.
- 1.2 If you have any questions about this statement please contact us at:

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 Stanley Boulevard
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2 Tariff Application and Charging Definitions

Billing and payment by settlement class

- 2.1 The Supercustomer approach to Non-Half Hourly (NHH) Use of System billing makes use of the way that Supplier's energy settlements are calculated. Supercustomer tariffs are generally billed through two main charging components, which are fixed charges and unit charges. There will only be one fixed charge applied to each Metering Point Administration Number (MPAN) in respect of which you are registered.

The charges are based on the following tariff components:

- A fixed charge pence/per MPAN/day; and
 - Unit Charges – pence/kilowatt-hour (kWh), based on the active import registers as provided by the metering system on site. More than one kWh charge will be applied to those tariffs that are classed as multi-rate.
- 2.2 Invoices are calculated on a periodic basis and sent to each supplier, for whom Energetics Electricity is delivering supplies of electricity through its distribution system. The tariffs applied are on the basis of the Line Loss Factor Classes (LLFCs) registered to the MPAN, and the units consumed within the time periods specified in this statement. All tariffs are assigned at the sole discretion of Energetics Electricity. The charges in this document are shown exclusive of VAT. Invoices take account of previous reconciliation runs and include VAT.
- 2.3 Reconciliation is the process that ensures the cash positions of suppliers and Energetics Electricity are continually corrected to reflect later and more accurate consumption figures.
- 2.4 The tables within this document relating to NHH Supercustomer billed tariffs are:

- Table 1 for Profile Classes 1 and 2;
- Table 2 for Profile Classes 3 and 4;
- Table 3 for Profile Classes 5 to 8,
- Table 5 for Unmetered Supplies (NHH);

2.5 Where an MPAN has an invalid settlement combination the 'Domestic Unrestricted' tariff will be applied as the default tariff until the invalid combination is corrected

Site Specific Billing and Payment

2.6 These charges apply to exit points where Half Hourly (HH) metering is installed. Invoices for HH metered sites may include the following elements:

- A fixed charge in pence/per MPAN/day;
- A capacity charge in pence/per kVA/day, for agreed Maximum Import Capacity (MIC);
- An Excess Capacity Charge, if a site exceeds its MIC;
- Unit charges in pence/per kWh for transport of electricity over the system; and
- An excess reactive power charge.

2.7 The tables within this document that relate to site specific tariffs are:

- Table 4 for HH Metered High Voltage (HV) and Low Voltage (LV);
- Table 4a for the timebands for HH Metered in each GSP Group;
- Table 5 for Unmetered supplies (Pseudo HH);

Extra High Voltage (EHV) Supplies

2.8 Designated EHV Properties are allocated Site Specific DUoS tariffs. These are defined as any of the following:

- 2.8.1 Distribution Systems connected to assets on the Licensee's Distribution System at a voltage level of 22 kilovolts or more;
- 2.8.2 Premises connected to assets on the Licensee's Distribution System at a voltage level of 22 kilovolts or more; and

Unmetered Supplies

2.9 These charges are available to supplies which Energetics Electricity deems to be suitable as Unmetered Supplies. In line with The Electricity (Unmetered Supply) Regulations we may only consider providing an unmetered supply where:

- 2.9.1 there is a known, predictable load which is either continuous or controlled in a manner approved by Energetics Electricity, and
- 2.9.2 the electrical load is less than 500W or it is otherwise financially or technically impractical to install meters or carry out meter reading.

2.10 Supplies where consumption is dependent on other factors, temperature for example, or where the load could be easily increased without the knowledge of Energetics Electricity, will not normally be allowed to be connected without a meter.

2.11 The privilege of being connected without a meter is conditional on the customer providing and maintaining an accurate, detailed and auditable inventory in a form

agreed with Energetics Electricity.

Capacity Charges (demand only)

Chargeable Capacity

- 2.12 The standard charge will be a site's Maximum Import Capacity (MIC) multiplied by a pence kVA per day rate.
- 2.13 The Chargeable Capacity is, for each billing period, the highest MIC or the actual capacity, with the same charge rate applying throughout the relevant charging year.

Maximum Import Capacity

- 2.14 The MIC will be charged in pence/kVA/day on a site basis.
- 2.15 The level of MIC will be agreed at the time of connection or when an increase has been approved. Following such an agreement (be it at the time of connection or an increase) no reduction in MIC will be allowed for a period of one year.
- 2.16 Reductions to the MIC may only be permitted once in a 12 month period and no retrospective changes will be allowed. Where MIC is reduced the new lower level will be agreed with reference to the level of the customers' maximum demand. It should be noted that where a new lower level is agreed, the original capacity may not be available in the future without the need for network reinforcement and associated cost.
- 2.17 For embedded networks, if capacity ramping has been agreed with Energetics Electricity, the phasing profile will apply instead of the above rules. Where a phasing of capacity is agreed this will be captured in the bilateral connection agreement with Energetics Electricity.

Standby Capacity for Additional Security on Site

- 2.18 Where standby capacity charges are applied, the charge will be set at the same rate as that applied to the normal MIC.

Exceeded Capacity

- 2.19 Where a customer takes additional capacity over and above the MIC without authorisation, the excess will be classed as exceeded capacity. The exceeded portion of the capacity will be charged at the same p per kVA per day rate, based on the difference between the MIC and the actual capacity. This will be charged for the duration of the month in which the breach occurs.

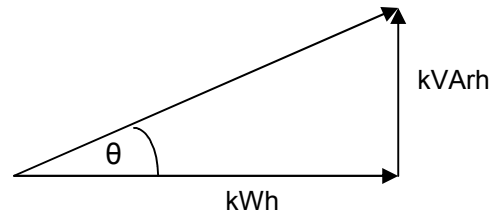
Minimum Capacity Levels

- 2.20 There is no minimum capacity threshold.

Import Reactive Power Charge

- 2.21 The Excess Reactive Power charge applies when a site's reactive power (measured in kVArh) exceeds 33% of total active power (measured in kWh) in any half-hourly period. This threshold is equivalent to an average power factor of 0.95 during the period. Any reactive units in excess of the 33% threshold are charged at the rate appropriate to the particular tariff.

2.22 Power Factor is calculated as follows:



$\cos \theta = \text{Power Factor}$

2.23 The chargeable reactive power is calculated as follows:

$$\text{Chargeable kVArh} = \max \left(\max(RI, RE) - \left(\sqrt{\left(\frac{1}{0.95^2} - 1 \right) \times AI}, 0 \right) \right)$$

2.22 Where:

AI = Active Import in kWh

RI = Reactive Import in kVArh

RE = Reactive Export in kVArh

2.23 This calculation is completed for every half hour and the values summated over the billing period.

2.24 Only kVArh Import and kVArh Export values occurring at times of kWh Import are used.

2.25 The square root calculation will be to two decimal places.

Generation Billing and Payment by Settlement Class

2.26 Use of System charges for NHH Low Voltage (LV) generation tariffs will be billed via Supercustomer.

2.27 The structure of NHH generation charges will be as follows:

- A fixed charge in pence/per MPAN/day; and
- Unit charges in pence/per kWh for transport of electricity over the system.

2.28 Details of our charges for NHH Generation can be found in Section 4.

Generation Site Specific Billing and Payment

2.29 Use of System charges for HH Low Voltage (LV) and High Voltage generation tariffs will be billed via the HH billing systems.

2.30 The structure of HHH generation charges will be as follows:

- A fixed charge in pence/per MPAN/day;
- Unit charges in pence/per kWh for transport of electricity over the system; and
- An excess reactive power charge

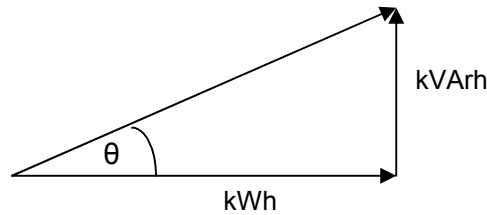
2.31 Details of our charges for HH Generation can be found in Section 4.

Generation Reactive Power Charge

2.32 The Excess Reactive Power charge applies when a site's reactive power (measured in kVArh) exceeds 33% of total active power (measured in kWh) in any half-hourly period. This threshold is equivalent to an average power factor of 0.95 during the period. Any

reactive units in excess of the 33% threshold are charged at the rate appropriate to the particular tariff.

2.33 Power Factor is calculated as follows:



$\text{Cos } \theta = \text{Power Factor}$

2.34 The chargeable reactive power is calculated as follows:

$$\text{Chargeable kVArh} = \max \left(\max(\text{RI}, \text{RE}) - \left(\sqrt{\left(\frac{1}{0.95^2} - 1 \right) \times \text{AI}}, 0 \right) \right)$$

2.35 Where:

AI = Active Import in kWh

RI = Reactive Import in kVArh

RE = Reactive Export in kVArh

2.36 This calculation is completed for every half hour and the values summated over the billing period.

2.37 Only kVArh Import and kVArh Export values occurring at times of kWh Import are used.

2.38 The square root calculation will be to two decimal places.

Generation Connected at EHV

2.39 Charges for EHV connected generation will be site specific.

Provision of Billing Data

2.40 Where Half Hourly metering data is required for Use of System charging and this is not provided through settlements processes, such metering data shall be provided by the user of the system to Energetics Electricity in respect of each calendar month and within five working days of the end of that calendar month. The metering data shall identify the amount consumed in each half hour of each day in the charging period and shall separately identify active and reactive import and export. Metering data provided to the company shall be consistent with that received through the metering equipment installed. Metering data shall be provided in an electronic format specified by Energetics Electricity from time to time and in the absence of such specification, metering data shall be provided in a comma separated text file in the format of D0036 MRA data flow (and as agreed with Energetics Electricity). This data will be emailed to electricityinfo@energetics-uk.com.

2.41 Energetics Electricity requires reactive consumption or production to be provided for all Measurement Class C and D (mandatory half hourly metered) sites. Energetics Electricity reserves the right to levy a charge on suppliers who fail to provide such reactive data after a reasonable period of notice. In order to estimate missing reactive

consumption, a Power Factor of 0.9 lag will be applied to the active consumption in any half hour.

Licensed Distributor Network Operator (LDNO) tariffs

- 2.42 DNO tariffs have been calculated for use by LDNOs only to reflect the displacement of the upstream DNO distribution costs and are not available for DNO to DNO interconnectors, connections to other offshore transmission networks or other similar connections. Use of system charges for inter-connectors, offshore transmission connections or other similar connections will be based on the appropriate standard tariffs.

3. Schedule of Demand Charges

- 3.1 Suppliers who wish to supply electricity to customer with non-half hourly metered (Measurement Class A) MPANs on Profile Classes 1 or 2, may adopt one of the charge structures set out in the table below.
- 3.2 Valid combination for these Line Loss Factor Classes (LLFCs) are detailed in Market Domain Data (MDD).

Table 1 Domestic Tariffs (Profile Classes 1 & 2)

Date Effective	DNO	MPID	GSP Group	Tariff Type	Previous LLFC	New LLFC	Profile Class	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh
01/10/2010	EDF Energy (EPN)	EELC	_A	Domestic Unrestricted	101, 103	101, 107	1	1.195			3.930		
				Domestic Two Rate	101, 103	103, 108	2	1.471	0.212	3.930			
				Domestic Off Peak (related MPAN)	101, 103	109, 302	2	0.139		0.000			
01/04/2010	Central Networks East	EMEB	_B	Domestic Unrestricted	111, 113	111, 117	1	1.499			2.650		
				Domestic Two Rate	111, 113	113, 118	2	1.849	0.060	2.650			
				Domestic Off Peak (related MPAN)	111, 113	119, 312	2	0.466		0.000			
01/10/2010	EDF Energy (LPN)	LOND	_C	Domestic Unrestricted	121, 123	121, 127	1	1.512			3.250		
				Domestic Two Rate	121, 123	123, 128	2	1.853	0.225	3.250			
				Domestic Off Peak (related MPAN)	121, 123	129, 322	2	0.231		0.000			
01/10/2010	SP Manweb	MANW	_D	Domestic Unrestricted	131, 133	131, 137	1	2.240			3.150		
				Domestic Two Rate	131, 133	133, 138	2	2.591	0.242	3.150			
				Domestic Off Peak (related MPAN)	131, 133	139, 332	2	0.168		0.000			
01/04/2010	Central Networks West	MIDE	_E	Domestic Unrestricted	141, 143	141, 147	1	1.607			3.530		
				Domestic Two Rate	141, 143	143, 148	2	1.889	0.074	3.530			
				Domestic Off Peak (related MPAN)	141, 143	149, 342	2	0.191		0.000			
01/04/2010	CE Electric (Northern)	NEDL	_F	Domestic Unrestricted	151, 153	151, 157	1	1.746			2.800		
				Domestic Two Rate	151, 153	153, 158	2	1.973	0.303	2.800			
				Domestic Off Peak (related MPAN)	151, 153	159, 352	2	0.390		0.000			
01/10/2010	Electricity North West	NORW	_G	Domestic Unrestricted	161, 163	161, 167, 861	1	1.959			3.640		
				Domestic Two Rate	161, 163	163, 168, 862	2	2.155	0.156	3.640			
				Domestic Off Peak (related MPAN)	161, 163	169, 362	2	0.184		0.000			
01/04/2010	SSE Power Distribution	SOUT	_H	Domestic Unrestricted	201, 203	201, 207	1	1.870			2.540		
				Domestic Two Rate	201, 203	203, 208	2	1.883	0.260	2.540			
				Domestic Off Peak (related MPAN)	201, 203	209, 402	2	0.328		0.000			
01/10/2010	EDF Energy (SPN)	SEEB	_J	Domestic Unrestricted	191, 193	191, 197	1	1.436			3.680		
				Domestic Two Rate	191, 193	193, 198	2	1.631	0.129	3.680			
				Domestic Off Peak (related MPAN)	191, 193	199, 392	2	0.318		0.000			
01/04/2010	Western Power Distribution (South Wales)	SWAE	_K	Domestic Unrestricted	211, 213	211, 217	1	2.424			3.160		
				Domestic Two Rate	211, 213	213, 218	2	2.690	0.179	3.160			
				Domestic Off Peak (related MPAN)	211, 213	219, 412	2	0.203		0.000			

Table 1 Domestic Tariffs (Profile Classes 1 & 2) contd

Date Effective	DNO	MPID	GSP Group	Tariff Type	Previous LLFC	New LLFC	Profile Class	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh
01/04/2010	Western Power Distribution (South West)	SWEB	_L	Domestic Unrestricted	221, 223	221, 227	1	2.155			3.560		
				Domestic Two Rate	221, 223	223, 228	2	2.659	0.198	3.560			
				Domestic Off Peak (related MPAN)	221, 223	229, 422	2	0.208		0.000			
01/04/2010	CE Electric (Yorkshire)	YELG	_M	Domestic Unrestricted	231, 233	231, 237	1	1.501			2.590		
				Domestic Two Rate	231, 233	233, 238	2	1.835	0.083	2.590			
				Domestic Off Peak (related MPAN)	231, 233	239, 432	2	0.553		0.000			
01/10/2010	SP Distribution	SPOW	_N	Domestic Unrestricted	181, 183	181, 187	1	2.536			3.770		
				Domestic Two Rate	181, 183	183, 188	2	3.300	0.197	3.770			
				Domestic Off Peak (related MPAN)	181, 183	189, 382	2	0.201		0.000			
01/04/2010	SSE Power Distribution	HYDE	_P	Domestic Unrestricted	171, 173	171, 177	1	2.588			4.970		
				Domestic Two Rate	171, 173	173, 178	2	3.084	1.305	4.970			
				Domestic Off Peak (related MPAN)	171, 173	179, 372	2	1.357		0.000			

Notes: Unit time periods are as specified in the SSC

The Domestic and Non-Domestic off peak (related MPAN) tariffs are supplementary to a standard published tariff and therefore are only available under these conditions.

The Domestic group of tariffs is available for supplies of electricity for use exclusively for domestic purposes in a private residence

Tariffs for Profile Classes 3 & 4

3.3 Suppliers who wish to supply electricity to customers with non-half hourly metered (Measurement Class A) MPANs on Profile Class 3 or 4, may adopt one of the charge structures set out in the table below.

3.4 Valid combinations for these tariffs are detailed in MDD.

Table 2 Non Domestic Tariffs (Profile Classes 3&4)

Date Effective	DNO	MPID	GSP Group	Tariff Type	Previous LLFC	New LLFC	Profile Class	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh
01/10/2010	EDF Energy (EPN)	EELC	_A	Small Non Domestic Unrestricted	101, 103	303, 500	3	1.075			4.190		
				Small Non Domestic Two Rate	101, 103	305, 501	4	1.179	0.215	4.190			
				Small Non Domestic Off Peak (related MPAN)	101, 103	306, 502	4	0.139		0.000			
01/04/2010	Central Networks East	EMEB	_B	Small Non Domestic Unrestricted	111, 113	313, 510	3	1.313			3.550		
				Small Non Domestic Two Rate	111, 113	315, 511	4	1.421	0.047	3.550			
				Small Non Domestic Off Peak (related MPAN)	111, 113	316, 512	4	0.275					
01/10/2010	EDF Energy (LPN)	LOND	_C	Small Non Domestic Unrestricted	121, 123	323, 520	3	0.994			3.490		
				Small Non Domestic Two Rate	121, 123	325, 521	4	1.023	0.100	3.490			
				Small Non Domestic Off Peak (related MPAN)	121, 123	326, 522	4	0.253					
01/10/2010	SP Manweb	MANW	_D	Small Non Domestic Unrestricted	131, 133	333, 530	3	1.850			3.980		
				Small Non Domestic Two Rate	131, 133	335, 531	4	2.225	0.209	3.980			
				Small Non Domestic Off Peak (related MPAN)	131, 133	336, 532	4	0.154		0.000			
01/04/2010	Central Networks West	MIDE	_E	Small Non Domestic Unrestricted	141, 143	343, 540	3	1.425			4.500		
				Small Non Domestic Two Rate	141, 143	345, 541	4	1.602	0.064	4.500			
				Small Non Domestic Off Peak (related MPAN)	141, 143	346, 542	4	0.284		0.000			
01/04/2010	CE Electric (Northern)	NEDL	_F	Small Non Domestic Unrestricted	151, 153	353, 550	3	2.042			4.500		
				Small Non Domestic Two Rate	151, 153	355, 551	4	2.498	0.624	4.500			
				Small Non Domestic Off Peak (related MPAN)	151, 153	356, 552	4	0.409		0.000			
01/10/2010	Electricity North West	NORW	_G	Small Non Domestic Unrestricted	161, 163	363, 560, 863	3	1.468			3.640		
				Small Non Domestic Two Rate	161, 163	365, 561, 864	4	2.425	0.186	3.640			
				Small Non Domestic Off Peak (related MPAN)	161, 163	366, 562	4	0.184					
01/04/2010	SSE Power Distribution	SOUT	_H	Small Non Domestic Unrestricted	201, 203	403, 600	3	1.508			4.000		
				Small Non Domestic Two Rate	201, 203	405, 601	4	1.568	0.225	4.000			
				Small Non Domestic Off Peak (related MPAN)	201, 203	406, 602	4	0.312					
01/10/2010	EDF Energy (SPN)	SEEB	_J	Small Non Domestic Unrestricted	191, 193	393, 590	3	0.998			3.950		
				Small Non Domestic Two Rate	191, 193	395, 591	4	1.003	0.094	3.950			
				Small Non Domestic Off Peak (related MPAN)	191, 193	396, 592	4	0.210					

**Table 2 Non Domestic Tariffs (Profile Classes 3&4)
Contd.**

Date Effective	DNO	MPID	GSP Group	Tariff Type	Previous LLFC	New LLFC	Profile Class	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh
01/04/2010	Western Power Distribution (South Wales)	SWAE	_K	Small Non Domestic Unrestricted	211, 213	413, 610	3	1.916			5.170		
				Small Non Domestic Two Rate	211, 213	415, 611	4	2.307	0.209	5.170			
				Small Non Domestic Off Peak (related MPAN)	211, 213	416, 612	4	0.203		0.000			
01/04/2010	Western Power Distribution (South West)	SWEB	_L	Small Non Domestic Unrestricted	221, 223	423, 620	3	2.055			5.320		
				Small Non Domestic Two Rate	221, 223	425, 621	4	2.059	0.204	5.320			
				Small Non Domestic Off Peak (related MPAN)	221, 223	426, 622	4	0.201					
01/04/2010	CE Electric (Yorkshire)	YELG	_M	Small Non Domestic Unrestricted	231, 233	433, 630	3	1.687			4.140		
				Small Non Domestic Two Rate	231, 233	435, 631	4	2.018	0.498	4.140			
				Small Non Domestic Off Peak (related MPAN)	231, 233	436, 632	4	0.542		0.000			
01/10/2010	SP Distribution	SPOW	_N	Small Non Domestic Unrestricted	181, 183	383, 580	3	2.398			4.750		
				Small Non Domestic Two Rate	181, 183	385, 581	4	3.431	0.377	4.750			
				Small Non Domestic Off Peak (related MPAN)	181, 183	386, 582	4	0.294		0.000			
01/04/2010	SSE Power Distribution	HYDE	_P	Small Non Domestic Unrestricted	171, 173	373, 570	3	2.203			7.740		
				Small Non Domestic Two Rate	171, 173	375, 571	4	3.073	0.538	7.740			
				Small Non Domestic Off Peak (related MPAN)	171, 173	376, 572	4	1.200		0.000			

Notes Unit time periods are as specified in the SSC

The Domestic and Non-Domestic off peak (related MPAN) tariffs are supplementary to a standard published tariff and therefore are only available under these conditions.

These tariffs are only available to customers with a capacity of less than 45kVA.

Tariff for Profile Classes 5 – 8

3.5 Suppliers who wish to supply electricity to customers with non-half hourly metered (Measurement Class A) MPANs on Profile Classes 5 to 8, may adopt one of the charge structures set out in the table below.

3.6 Valid combinations for these tariffs are detailed in MDD.

Table 3 Non Domestic (Profile Classes 5 - 8)

Date Effective	DNO	MPID	GSP Group	Tariff Type	Previous LLFC	New LLFC	Profile Class	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh
01/10/2010	EDF Energy (EPN)	EELC	_A	LV Medium Non-Domestic	101, 103	301, 307	5-8	0.967	0.147		31.710		
01/04/2010	Central Networks East	EMEB	_B	LV Medium Non-Domestic	111, 113	311, 317	5-8	1.312	0.044		24.090		
01/10/2010	EDF Energy (LPN)	LOND	_C	LV Medium Non-Domestic	121, 123	321, 327	5-8	1.221	0.200		30.000		
01/10/2010	SP Manweb	MANW	_D	LV Medium Non-Domestic	131, 133	331, 337	5-8	1.825	0.132		18.130		
01/04/2010	Central Networks West	MIDE	_E	LV Medium Non-Domestic	141, 143	341, 347	5-8	1.432	0.056		26.700		
01/04/2010	CE Electric (Northern)	NEDL	_F	LV Medium Non-Domestic	151, 153	351, 357	5-8	1.941	0.364		26.490		
01/10/2010	Electricity North West	NORW	_G	LV Medium Non-Domestic	168	361, 367, 865	5-8	1.265	0.090		27.710		
01/04/2010	SSE Power Distribution	SOUT	_H	LV Medium Non-Domestic	201, 203	401, 407	5-8	1.369	0.221		21.700		
01/10/2010	EDF Energy (SPN)	SEEB	_J	LV Medium Non-Domestic	191, 193	391, 397	5-8	0.964	0.067		27.570		
01/04/2010	Western Power Distribution (South Wales)	SWAE	_K	LV Medium Non-Domestic	211, 213	411, 417	5-8	2.128	0.160		35.320		

Table 3 Non Domestic (Profile Classes 5 - 8)

Date Effective	DNO	MPID	GSP Group	Tariff Type	Previous LLFC	New LLFC	Profile Class	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh
01/04/2010	Western Power Distribution (South West)	SWEB	_L	LV Medium Non-Domestic	221, 223	421, 427	5-8	1.761	0.198		28.660		
01/04/2010	CE Electric (Yorkshire)	YELG	_M	LV Medium Non-Domestic	231, 233	431, 437	5-8	1.661	0.093		29.230		
01/10/2010	SP Distribution	SPOW	_N	LV Medium Non-Domestic	181, 183	381, 387	5-8	1.704	0.135		22.290		
01/04/2010	SSE Power Distribution	HYDE	_P	LV Medium Non-Domestic	171, 173	371, 377	5-8	2.526	0.348		46.430		

Note Unit time periods are as specified in the SSC

Tariffs for Half Hourly Metered LV and HV

3.7 Suppliers who wish to supply electricity to customers whose supplies are half hourly metered (Measurement Class C or E), may adopt one of the charge structures dependent upon the voltage at which the customer is connected to the system. The charge for the Use of System will be the sum of charges set out in the table below.

Table 4 Non Domestic Half Hourly

Date Effective	DNO	MPID	GSP Group	Tariff Type	Previous LLFC	New LLFC	Profile Class	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh
01/10/2010	EDF Energy (EPN)	EELC	_A	LV HH Metered	100	100, 102	0	5.397	0.160	0.128	10.830	2.230	0.293
				LV Sub HH Metered	n/a	308	0	4.330	0.117	0.076	7.420	3.200	0.226
				HV HH Metered	n/a	300	0	2.929	0.075	0.042	74.670	3.340	0.139
01/04/2010	Central Networks East	EMEB	_B	LV HH Metered	110	110, 112	0	5.696	0.608	0.036	6.500	1.840	0.288
				LV Sub HH Metered	n/a	318	0	4.109	0.392	0.025	6.500	2.740	0.235
				HV HH Metered	n/a	310	0	3.186	0.222	0.016	65.410	3.560	0.134
01/10/2010	EDF Energy (LPN)	LOND	_C	LV HH Metered	120	120, 122	0	3.256	0.310	0.099	9.750	2.270	0.387
				LV Sub HH Metered	n/a	328	0	2.457	0.169	0.040	6.680	4.390	0.272
				HV HH Metered	n/a	320	0	1.391	0.080	0.014	71.630	4.810	0.134
01/10/2010	SP Manweb	MANW	_D	LV HH Metered	130	130, 132	0	9.085	0.499	0.099	15.010	1.980	0.361
				LV Sub HH Metered	n/a	338	0	7.542	0.248	0.058	5.300	4.270	0.252
				HV HH Metered	n/a	330	0	5.774	0.077	0.028	80.240	3.990	0.164
01/04/2010	Central Networks West	MIDE	_E	LV HH Metered	140	140, 142	0	5.749	0.672	0.048	7.060	2.730	0.294
				LV Sub HH Metered	n/a	348	0	3.782	0.383	0.033	7.060	3.820	0.230
				HV HH Metered	n/a	340	0	2.907	0.234	0.025	70.960	4.510	0.132
01/04/2010	CE Electric (Northern)	NEDL	_F	LV HH Metered	150	150, 152	0	5.320	1.240	0.227	15.540	1.340	0.270
				LV Sub HH Metered	n/a	358	0	3.519	0.712	0.115	45.740	1.970	0.216
				HV HH Metered	n/a	350	0	3.753	0.662	0.091	103.590	1.770	0.156
01/10/2010	Electricity North West	NORW	_G	LV HH Metered	160	160, 162, 866	0	7.580	0.389	0.056	12.480	3.250	0.205
				LV Sub HH Metered	n/a	368	0	9.888	0.408	0.058	44.630	3.010	0.208
				HV HH Metered	167	360, 867	0	8.013	0.213	0.029	108.290	2.660	0.151
				HV Sub HH Metered	169	868	0	5.810	0.124	0.017	123.510	1.940	0.119
01/04/2010	SSE Power Distribution	SOUT	_H	LV HH Metered	200	200, 202	0	6.200	0.961	0.016	8.300	2.490	0.251
				LV Sub HH Metered	n/a	408	0	4.308	0.469	0.082	3.270	4.840	0.176
				HV HH Metered	n/a	400	0	3.745	0.343	0.058	79.680	5.440	0.118
01/10/2010	EDF Energy (SPN)	SEEB	_J	LV HH Metered	190	190, 192	0	5.701	0.250	0.062	11.440	2.110	0.304
				LV Sub HH Metered	n/a	398	0	4.802	0.181	0.038	7.840	3.200	0.247
				HV HH Metered	n/a	390	0	3.824	0.130	0.024	61.490	3.060	0.181

Table 4 Non Domestic Half Hourly contd

Date Effective	DNO	MPID	GSP Group	Tariff Type	Previous LLFC	New LLFC	Profile Class	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh
01/04/2010	Western Power Distribution (South Wales)	SWAE	_K	LV HH Metered	210	210, 212	0	13.461	0.621	0.129	7.880	2.100	0.406
				HV HH Metered	n/a	410	0	10.109	0.395	0.074	71.930	2.570	0.279
01/04/2010	Western Power Distribution (South West)	SWEB	_L	LV HH Metered	220	220, 222	0	16.146	0.147	0.130	6.940	2.100	0.326
				LV Sub HH Metered	n/a	428	0	14.307	0.084	0.091	5.260	2.310	0.265
				HV HH Metered	n/a	420	0	11.678	0.030	0.052	63.380	1.630	0.202
01/04/2010	CE Electric (Yorkshire)	YELG	_M	LV HH Metered	230	230, 232	0	6.690	0.845	0.067	14.180	1.240	0.298
				LV Sub HH Metered	n/a	438	0	5.791	0.674	0.045	41.740	1.680	0.232
				HV HH Metered	n/a	430	0	4.244	0.447	0.022	94.540	1.610	0.169
01/10/2010	SP Distribution	SPOW	_N	LV HH Metered	180	180, 182	0	9.995	0.880	0.116	17.830	2.180	0.340
				HV HH Metered	n/a	380	0	6.724	0.437	0.065	95.260	4.670	0.199
01/04/2010	SSE Power Distribution	HYDE	_P	LV HH Metered	170	170, 172	0	5.382	1.674	0.276	15.420	3.070	0.369
				LV Sub HH Metered	n/a	378	0	3.676	1.041	0.190	6.080	6.110	0.278
				HV HH Metered	n/a	370	0	3.095	0.786	0.160	147.980	9.120	0.190

Notes The above tariffs are mandatory for customers with a maximum demand of 100kw and above. Customers with maximum demand of less than 100kW can elect to go on this tariff.

The time bands for each unit rate, for each GSP Group are detailed in Table 4a below.

Table 4a Time Bands for Half Hourly Tariffs -

GSP	Red (Unit Rate 1)	Amber (Unit Rate 2)	Green (Unit Rate 3)
_A	16:00 - 19:00 Mon to Fri, incl Bank Holidays	07:00 - 16:00 & 19:00 - 23:00 Mon to Fri, incl Bank Holidays	All other times
_B	16:00 - 19:00 Mon to Fri, incl Bank Holidays	07:30 - 16:00 & 19:00 - 21:00 Mon to Fri, incl Bank Holidays	00:00 - 07:30 & 21:00 - 24:00 Mon to Fri incl Bank Holidays, and all day Sat & Sun
_C	10:00 - 13:00 & 16:00 - 19:00 Mon to Fri, incl Bank Holidays	07:00 - 10:00, 13:00 - 16:00 & 19:00 - 23:00 Mon to Fri incl Bank Holidays	All other times
_D	16:30 - 19:30 Mon to Fri incl Bank Holidays	08:00 - 16:30 & 19:30 - 22:30 Mon to Fri incl Bank Holidays & 16:00 - 20: Sat & Sun	00:00 - 08:00 & 22:30 - 00:00 Mon to Fri incl Bank Holidays & 00:00 - 16:00 & 20:00 - 00:00 Sat & Sun
_E	16:00 - 19:00 Mon to Fri, incl Bank Holidays	07:30 - 16:00 & 19:00 - 21:00 Mon to Fri, incl Bank Holidays	00:00 - 07:30 & 21:00 - 24:00 Mon to Fri incl Bank Holidays, and all day Sat & Sun
_F	16:00 - 19:30 Mon to Fri, incl Bank Holidays	08:00 - 16:00 & 19:30 - 22:00 Mon to Fri incl Bank Holidays	All other times
_G	16:30 - 18:30 Mon to Fri Incl Bank Holidays	09:00 - 16:30 & 18:30 - 20:30 Mon to Fri incl Bank Holidays & 16:30 - 18:30 Sat & Sun	00:00 - 09:00 & 20:30 - 24:00 Mon to Fri incl Bank Holidays & 00:00 - 16:30 * 18:30 - 24:00 Sat & Sun
_H	16:00 - 19:00 Mon to Fri, incl Bank Holidays	09:00 - 16:30 & 19:00 - 20:30 Mon to Fri incl Bank Holidays	00:00 - 09:00 & 20:30 - 24:00 Mon to Fri incl Bank Holidays & 00:00 - 24:00 Sat & Sun
_J	16:00 - 19:00 Mon to Fri, incl Bank Holidays	07:00 - 16:00 & 19:00 - 23:00 Mon to Fri, incl Bank Holidays	All other times
_K	17:00 - 19:30 Mon to Fri	07:30 - 17:00 & 19:30 - 22:00 Mon to Fri & 12:00 - 13:00 & 16:00 - 21:00 Sat & Sun	00:00 - 07:30 & 22:00 - 24:00 Mon to Fri & 00:00 - 12:00, 13:00 - 16:00 & 21:00 - 24:00 Sat & Sun
_L	17:00 - 19:30 Mon to Fri	07:30 - 17:00 & 19:00 - 21:30 Mon to Fri 16:30 - 19:30 Sat & Sun	00:00 - 07:30 & 21:30 - 24:00 Mon to Fri & 00:00 - 16:30 & 19:30 - 24:00 Sat & Sun
_M	16:00 - 19:30 Mon to Fri, incl Bank Holidays	08:00 - 16:00 & 19:30 - 22:00 Mon to Fri incl Bank Holidays	All other times
_N	16:30 - 19:30 Mon to Fri incl Bank Holidays	08:00 - 16:30 & 19:30 - 22:30 Mon to Fri incl Bank Holidays & 16:00 - 20: Sat & Sun	00:00 - 08:00 & 22:30 - 00:00 Mon to Fri incl Bank Holidays & 00:00 - 16:00 & 20:00 - 00:00 Sat & Sun
_P	12:30 - 14:30 & 16:30 - 21:00 Mon to Fri incl Bank Holidays	07:00 - 12:30 & 14:30 - 16:30 Mon to Fri incl Bank Holidays & 12:30 - 14:00 & 17:30 - 20:30 Sat & Sun	00:00 - 07:00 & 21:00 - 24:00 Mon to Fri incl Bank Holidays & 00:00 - 12:30, 14:00 - 17:30 & 20:30 - 24:00 Sat & Sun

Tariffs for Half Hourly Metered EHV

3.8 Energetics Electricity does not have any MPANs connected at EHV

Unmetered Non-Half Hourly and Psuedo Half Hourly Tariffs

3.9 Suppliers who wish to supply electricity to customers where a non-half hourly unmetered (Measurement Class B) or pseudo half-hourly supply is provided, will adopt one of the charge structures in the table below.

Table 5 Unmetered Supplies

Date Effective	DNO	MPID	GSP Group	Tariff Type	Previous LLFC	New LLFC	Profile Class	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh
01/10/2010	EDF Energy (EPN)	EELC	_A	NHH UMS	105, 106	105, 106	1&8	1.242		
				LV UMS (Pseudo HH Metered)	104	104, 304	0	10.280	0.701	0.671
01/04/2010	Central Networks East	EMEB	_B	NHH UMS	115, 116	115, 116	1&8	1.893		
				LV UMS (Pseudo HH Metered)	114	114, 314	0	18.687	2.534	0.523
01/10/2010	EDF Energy (LPN)	LOND	_C	NHH UMS	125, 126	125, 126	1&8	1.319		
				LV UMS (Pseudo HH Metered)	124	124, 324	0	8.225	1.210	0.650
01/10/2010	SP Manweb	MANW	_D	NHH UMS	135, 136	135, 136	1&8	1.812		
				LV UMS (Pseudo HH Metered)	134	134, 334	0	14.263	1.201	0.453
01/04/2010	Central Networks West	MIDE	_E	NHH UMS	145, 146	145, 146	1&8	2.042		
				LV UMS (Pseudo HH Metered)	144	144, 344	0	19.629	2.928	0.589
01/04/2010	CE Electric (Northern)	NEDL	_F	NHH UMS	155, 156	155, 156	1&8	1.688		
				LV UMS (Pseudo HH Metered)	154	154, 354	0	9.184	2.355	0.463
01/10/2010	Electricity North West	NORW	_G	NHH UMS	165, 166	165, 166, 869	1&8	3.271		
				LV UMS (Pseudo HH Metered)	164	164, 364	0	19.227	3.079	2.156
01/04/2010	SSE Power Distribution	SOUT	_H	NHH UMS	205, 206	205, 206	1&8	2.081		
				LV UMS (Pseudo HH Metered)	204	204, 404	0	14.748	2.982	0.774
01/10/2010	EDF Energy (SPN)	SEEB	_J	NHH UMS	195, 196	195, 196	1&8	1.431		
				LV UMS (Pseudo HH Metered)	194	194, 394	0	11.746	0.967	0.561
01/04/2010	Western Power Distribution (South Wales)	SWAE	_K	NHH UMS	215	215, 216	1&8	3.227		
				LV UMS (Pseudo HH Metered)	214	214, 414	0	31.127	2.155	0.966
01/04/2010	Western Power Distribution (South West)	SWEB	_L	NHH UMS	225, 226	225, 226	1&8	2.583		
				LV UMS (Pseudo HH Metered)	224	224, 424	0	37.627	1.032	0.920
01/04/2010	CE Electric (Yorkshire)	YELG	_M	NHH UMS	235, 236	235, 236	1&8	1.549		
				LV UMS (Pseudo HH Metered)	234	234, 434	0	11.891	1.601	0.142
01/10/2001	SP Distribution	SPOW	_N	NHH UMS	185, 186	185, 186	1&8	2.049		
01/04/2010	SSE Power Distribution	HYDE	_P	NHH UMS	175	175, 176	1&8	3.740		
				LV UMS (Pseudo HH Metered)	174	174, 374	0	6.042	2.352	0.852

Use of System Charges Out of Area

3.10 Energetics Electricity does not have a Distribution Service Area

Preserved / Additional LLFC

3.11 Energetics Electricity has no preserved LLFCs at 1st April 2010

4. Generation Tariffs

4.1 Suppliers who wish to purchase electricity from distributed generators with NHH metered (Measurement Class A) MPANs or with HH metered (Measurement Class C or E) MPANs, may adopt this charge structure depending upon the metered voltage.

Table 6 Generation

Date Effective	DNO	MPID	GSP Group	Tariff Type	Previous LLFC	New LLFC	Profile Class	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh			
01/10/2010	EDF Energy (EPN)	EELC	_A	LV Generation NHH	n/a	700	8	-0.753								
				LV Sub Generation NHH	n/a	701	8	-0.696								
				LV Generation Intermittent	n/a	702	0	-0.753					0.377			
				LV Generation Non-Intermittent	n/a	703	0	-6.752	-0.191	-0.144				0.377		
				LV Sub Generation Intermittent	n/a	704	0	-0.696						0.346		
				LV Sub Generation Non-Intermittent	n/a	705	0	-6.307	-0.174	-0.124					0.346	
				HV Generation Intermittent	n/a	706	0	-0.547					39.300		0.300	
				HV Generation Non-Intermittent	n/a	707	0	-5.161	-0.129	-0.069			39.300		0.300	
01/04/2010	Central Networks East	EMEB	_B	LV Generation NHH	n/a	710	8	-0.718								
				LV Sub Generation NHH	n/a	711	8	-0.643								
				LV Generation Intermittent	n/a	712	0	-0.718						0.339		
				LV Generation Non-Intermittent	n/a	713	0	-5.626	-0.624	-0.038					0.339	
				LV Sub Generation Intermittent	n/a	714	0	-0.643							0.321	
				LV Sub Generation Non-Intermittent	n/a	715	0	-5.107	-0.540	-0.033						0.321
				HV Generation Intermittent	n/a	716	0	-0.465					11.230			0.248
				HV Generation Non-Intermittent	n/a	717	0	-3.896	-0.335	-0.023			11.230			0.248
01/10/2010	EDF Energy (LPN)	LOND	_C	LV Generation NHH	n/a	720	8	-0.895								
				LV Sub Generation NHH	n/a	721	8	-0.829								
				LV Generation Intermittent	n/a	722	0	-0.895							0.452	
				LV Generation Non-Intermittent	n/a	723	0	-4.049	-0.371	-0.115						0.452
				LV Sub Generation Intermittent	n/a	724	0	-0.829								0.422
				LV Sub Generation Non-Intermittent	n/a	725	0	-3.791	-0.332	-0.100						0.422
				HV Generation Intermittent	n/a	726	0	-0.600					33.710			0.364
				HV Generation Non-Intermittent	n/a	727	0	-2.943	-0.182	-0.037			33.710			0.364
01/10/2010	SP Manweb	MANW	_D	LV Generation NHH	n/a	730	8	-0.928								

Table 6 Generation contd

Date Effective	DNO	MPID	GSP Group	Tariff Type	Previous LLFC	New LLFC	Profile Class	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh
01/04/2010	Central Networks West	MIDE	_E	LV Generation NHH	n/a	740	8	-0.668					
				LV Sub Generation NHH	n/a	741	8	-0.566					
				LV Generation Intermittent	n/a	742	0	-0.668					0.321
				LV Generation Non-Intermittent	n/a	743	0	-4.834	-0.673	-0.046			0.321
				LV Sub Generation Intermittent	n/a	744	0	-0.566					0.295
				LV Sub Generation Non-Intermittent	n/a	745	0	-4.146	-0.553	-0.041			0.295
				HV Generation Intermittent	n/a	746	0	-0.363			12.180		0.243
HV Generation Non-Intermittent	n/a	747	0	-2.785	-0.311	-0.031	12.180		0.243				
01/04/2010	CE Electric (Northern)	NEDL	_F	LV Generation NHH	n/a	750	8	-0.631					
				LV Sub Generation NHH	n/a	751	8	-0.561					
				LV Generation Intermittent	n/a	752	0	-0.631					0.155
				LV Generation Non-Intermittent	n/a	753	0	-2.011	-0.965	0.214			0.155
				LV Sub Generation Intermittent	n/a	754	0	-0.561					0.149
				LV Sub Generation Non-Intermittent	n/a	755	0	-1.806	-0.859	0.178			0.149
				HV Generation Intermittent	n/a	756	0	-0.379			15.540		0.155
HV Generation Non-Intermittent	n/a	757	0	-1.292	-0.584	-0.106	15.540		0.155				
01/10/2010	Electricity North West	NORW	_G	LV Generation NHH	n/a	760	8	-0.819					
				LV Sub Generation NHH	n/a	761	8	-0.637					
				LV Generation Intermittent	n/a	762	0	0.819					0.223
				LV Generation Non-Intermittent	n/a	763	0	-9.206	-0.676	-0.099			0.223
				LV Sub Generation Intermittent	n/a	764	0	-0.637					0.180
				LV Sub Generation Non-Intermittent	n/a	765	0	-7.398	-0.492	-0.072			0.180
				HV Generation Intermittent	n/a	766	0	-0.400			6.950		0.124
HV Generation Non-Intermittent	n/a	767	0	-5.078	-0.247	-0.035	6.950		0.124				
01/04/2010	SSE Power Distribution	SOUT	_H	LV Generation NHH	n/a	800	8	-0.754					
				LV Sub Generation NHH	n/a	801	8	-0.656					
				LV Generation Intermittent	n/a	802	0	-0.754					0.214
				LV Generation Non-Intermittent	n/a	803	0	-5.021	-1.021	-0.161			0.214
				LV Sub Generation Intermittent	n/a	804	0	-0.656					0.199
				LV Sub Generation Non-Intermittent	n/a	805	0	-4.521	-0.856	-0.136			0.199
				HV Generation Intermittent	n/a	806	0	-0.393			98.680		0.169
HV Generation Non-Intermittent	n/a	807	0	-3.226	-0.407	-0.067	98.680		0.169				

Table 6 Generation contd

Date Effective	DNO	MPID	GSP Group	Tariff Type	Previous LLFC	New LLFC	Profile Class	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	
01/10/2010	EDF Energy (SPN)	SEEB	_J	LV Generation NHH	n/a	790	8	-0.668						
				LV Sub Generation NHH	n/a	791	8	-0.611						
				LV Generation Intermittent	n/a	792	0	-0.668					0.333	
				LV Generation Non-Intermittent	n/a	793	0	-5.868	-0.274	-0.072				0.333
				LV Sub Generation Intermittent	n/a	794	0	-0.611						0.306
				LV Sub Generation Non-Intermittent	n/a	795	0	-5.426	-0.242	-0.061				0.306
				HV Generation Intermittent	n/a	796	0	-0.473				43.590		0.262
				HV Generation Non-Intermittent	n/a	797	0	-4.398	-0.162	-0.033	43.590		0.262	
01/04/2010	Western Power Distribution (South Wales)	SWAE	_K	LV Generation NHH	n/a	810	8	-0.668						
				LV Generation Intermittent	n/a	812	0	-0.668						
				HV Generation Intermittent	n/a	816	0	-0.427				29.600		0.163
01/04/2010	Western Power Distribution (South West)	SWEB	_L	LV Generation NHH	n/a	820	8	-0.586						
				LV Sub Generation NHH	n/a	821	8	-0.540						
				LV Generation Intermittent	n/a	822	0	-0.586						0.169
				LV Sub Generation Intermittent	n/a	824	0	-0.540						0.147
				HV Generation Intermittent	n/a	826	0	-0.347				26.080		0.106
01/04/2010	CE Electric (Yorkshire)	YELG	_M	LV Generation NHH	n/a	830	8	-0.579						
				LV Sub Generation NHH	n/a	831	8	0.509						
				LV Generation Intermittent	n/a	832	0	-0.579						0.170
				LV Generation Non-Intermittent	n/a	833	0	-3.350	-0.625	-0.059				0.170
				LV Sub Generation Intermittent	n/a	834	0	-0.509						0.161
				LV Sub Generation Non-Intermittent	n/a	835	0	-2.961	-0.547	-0.050				0.161
				HV Generation Intermittent	n/a	836	0	-0.372				14.180		0.127
				HV Generation Non-Intermittent	n/a	837	0	-2.226	-0.395	-0.029		14.180		0.127
01/10/2010	SP Distribution	SPOW	_N	LV Generation NHH	n/a	780	8	-0.682						
				LV Sub Generation NHH	n/a	781	8	-0.608						
01/04/2010	SSE Power Distribution	HYDE	_P	LV Generation NHH	n/a	770	8	-0.882						
				LV Sub Generation NHH	n/a	771	8	-0.789						
				LV Generation Intermittent	n/a	772	0	-0.882						0.198
				LV Generation Non-Intermittent	n/a	773	0	-2.784	-1.111	-0.141				0.198
				LV Sub Generation Intermittent	n/a	774	0	-0.789						0.174
				LV Sub Generation Non-Intermittent	n/a	775	0	-2.496	-0.992	-0.126				0.174
				HV Generation Intermittent	n/a	776	0	-0.403						0.159
				HV Generation Non-Intermittent	n/a	777	0	-1.298	-0.489	-0.066				0.159

5. Licensed Distributor Network Operator (LDNO) Tariffs

- 5.1 DNO tariffs have been calculated for use by LDNOs only to reflect the displacement of the upstream DNO distribution costs and are not available for DNO to DNO interconnectors, connections to other offshore transmission networks or other similar connections. Use of system charges for inter-connectors, offshore transmission connections or other similar connections will be based on the appropriate standard tariffs.
- 5.2 The tariff structure for embedded network operators will mirror the structure of the all-the-way-tariff and is dependent upon the voltage connection, either LV or HV. The same tariff elements will apply as those match the LDNOs end customer tariffs.

Table 7: Licensed Distribution Network Operators (LDNO) Tariffs

GSP Group	Connected Voltage: Tariff Description	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh
EDF Energy (EPN) _A	LDNO LV: Domestic Unrestricted	1	0.867			2.850		
	LDNO LV: Domestic Two Rate	2	1.068	0.154		2.850		
	LDNO LV: Domestic Off Peak (related MPAN)	2	0.101			0.000		
	LDNO LV: Small Non Domestic Unrestricted	3	0.780			3.040		
	LDNO LV: Small Non Domestic Two Rate	4	0.856	0.156		3.040		
	LDNO LV: Small Non Domestic Off Peak (related MPAN)	4	0.101					
	LDNO LV: LV Medium Non-Domestic	5-8	0.702	0.107		23.010		
	LDNO LV: LV HH Metered	0	3.917	0.116	0.093	7.860	1.620	0.213
	LDNO LV: NHH UMS	1&8	0.901					
	LDNO LV: LV UMS (Pseudo HH Metered)	0	7.461	0.509	0.487			
	LDNO LV: LV Generation NHH	8	-0.753					
	LDNO LV: LV Generation Intermittent	0	-0.753					0.377
	LDNO LV: LV Generation Non-Intermittent	0	-6.752	-0.191	-0.144			0.377
	LDNO HV: Domestic Unrestricted	1	0.740			2.430		
	LDNO HV: Domestic Two Rate	2	0.911	0.131		2.430		
	LDNO HV: Domestic Off Peak (related MPAN)	2	0.086					
	LDNO HV: Small Non Domestic Unrestricted	3	0.666			2.590		
	LDNO HV: Small Non Domestic Two Rate	4	0.730	0.133		2.590		
	LDNO HV: Small Non Domestic Off Peak (related MPAN)	4	0.086					
	LDNO HV: LV Medium Non-Domestic	5-8	0.599	0.091		19.630		
	LDNO HV: LV HH Metered	0	3.341	0.099	0.079	6.700	1.380	0.181
	LDNO HV: LV Sub HH Metered	0	3.888	0.105	0.068	6.660	2.870	0.203
	LDNO HV: HV HH Metered	0	2.395	0.061	0.034	61.060	2.730	0.114
	LDNO HV: NHH UMS	1&8	0.769					
	LDNO HV: LV UMS (Pseudo HH Metered)	0	6.364	0.434	0.415			
	LDNO HV: LV Generation NHH	8	-0.753					
	LDNO HV: LV Sub Generation NHH	8	-0.696					
	LDNO HV: LV Generation Intermittent	0	-0.753					0.377
	LDNO HV: LV Generation Non-Intermittent	0	-6.752	-0.191	-0.144			0.377
	LDNO HV: LV Sub Generation Intermittent	0	-0.696					0.346
LDNO HV: LV Sub Generation Non-Intermittent	0	-6.307	-0.174	-0.124			0.346	
LDNO HV: HV Generation Intermittent	0	-0.547					0.300	
LDNO HV: HV Generation Non-Intermittent	0	-5.161	-0.129	-0.069			0.300	

Table 7: Licensed Distribution Network Operators (LDNO) Tariffs

GSP Group	Connected Voltage: Tariff Description	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh
Central Networks East _B	LDNO LV: Domestic Unrestricted	1	1.096			1.937		
	LDNO LV: Domestic Two Rate	2	1.351	0.044		1.937		
	LDNO LV: Domestic Off Peak (related MPAN)	2	0.341					
	LDNO LV: Small Non Domestic Unrestricted	3	0.960			2.595		
	LDNO LV: Small Non Domestic Two Rate	4	1.039	0.034		2.595		
	LDNO LV: Small Non Domestic Off Peak (related MPAN)	4	0.201					
	LDNO LV: LV Medium Non-Domestic	5-8	0.959	0.032		17.607		
	LDNO LV: LV HH Metered	0	4.163	0.444	0.026	4.751	1.345	0.210
	LDNO LV: NHH UMS	1&8	1.384					
	LDNO LV: LV UMS (Pseudo HH Metered)	0	13.658	1.852	0.382			
	LDNO LV: LV Generation NHH	8	-0.718					
	LDNO LV: LV Generation Intermittent	0	-0.718					0.339
	LDNO LV: LV Generation Non-Intermittent	0	-5.626	-0.624	-0.038			0.339
	LDNO HV: Domestic Unrestricted	1	0.954			1.686		
	LDNO HV: Domestic Two Rate	2	1.177	0.038		1.686		
	LDNO HV: Domestic Off Peak (related MPAN)	2	0.297					
	LDNO HV: Small Non Domestic Unrestricted	3	0.836			2.259		
	LDNO HV: Small Non Domestic Two Rate	4	0.904	0.030		2.259		
	LDNO HV: Small Non Domestic Off Peak (related MPAN)	4	0.175					
	LDNO HV: LV Medium Non-Domestic	5-8	0.835	0.028		15.331		
	LDNO HV: LV HH Metered	0	3.625	0.387	0.023	4.137	1.171	0.183
	LDNO HV: LV Sub HH Metered	0	3.663	0.349	0.022	5.795	2.443	0.209
	LDNO HV: HV HH Metered	0	2.619	0.182	0.013	53.769	2.926	0.110
	LDNO HV: NHH UMS	1&8	1.205					
	LDNO HV: LV UMS (Pseudo HH Metered)	0	11.893	1.613	0.333			
	LDNO HV: LV Generation NHH	8	-0.718					
	LDNO HV: LV Sub Generation NHH	8	-0.643					
	LDNO HV: LV Generation Intermittent	0	-0.718					0.339
	LDNO HV: LV Generation Non-Intermittent	0	-5.626	-0.624	-0.038			0.339
	LDNO HV: LV Sub Generation Intermittent	0	-0.643		0.000			0.321
	LDNO HV: LV Sub Generation Non-Intermittent	0	-5.107	-0.540	-0.033			0.321
	LDNO HV: HV Generation Intermittent	0	-0.465		0.000			0.248
LDNO HV: HV Generation Non-Intermittent	0	-3.896	-0.335	-0.023			0.248	

Table 7: Licensed Distribution Network Operators (LDNO) Tariffs

GSP Group	Connected Voltage: Tariff Description	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh
EDF Energy (LPN) _C	LDNO LV: Domestic Unrestricted	1	1.201			2.580		
	LDNO LV: Domestic Two Rate	2	1.471	0.179		2.580		
	LDNO LV: Domestic Off Peak (related MPAN)	2	0.183					
	LDNO LV: Small Non Domestic Unrestricted	3	0.789			2.770		
	LDNO LV: Small Non Domestic Two Rate	4	0.812	0.079		2.770		
	LDNO LV: Small Non Domestic Off Peak (related MPAN)	4	0.201					
	LDNO LV: LV Medium Non-Domestic	5-8	0.097	0.159		23.820		
	LDNO LV: LV HH Metered	0	2.585	0.246	0.079	7.740	1.800	0.307
	LDNO LV: NHH UMS	1&8	1.047					
	LDNO LV: LV UMS (Pseudo HH Metered)	0	6.531	0.961	0.516			
	LDNO LV: LV Generation NHH	8	-0.895					
	LDNO LV: LV Generation Intermittent	0	-0.895					0.452
	LDNO LV: LV Generation Non-Intermittent	0	-4.049	-0.371	-0.115			0.452
	LDNO HV: Domestic Unrestricted	1	1.019			2.190		
	LDNO HV: Domestic Two Rate	2	1.248	0.152		2.190		
	LDNO HV: Domestic Off Peak (related MPAN)	2	0.156					
	LDNO HV: Small Non Domestic Unrestricted	3	0.670			2.350		
	LDNO HV: Small Non Domestic Two Rate	4	0.689	0.067		2.350		
	LDNO HV: Small Non Domestic Off Peak (related MPAN)	4	0.170					
	LDNO HV: LV Medium Non-Domestic	5-8	0.823	0.135		20.210		
	LDNO HV: LV HH Metered	0	2.194	0.209	0.067	6.570	1.530	0.261
	LDNO HV: LV Sub HH Metered	0	2.206	0.152	0.036	6.000	3.940	0.244
	LDNO HV: HV HH Metered	0	1.160	0.067	0.012	59.710	4.010	0.112
	LDNO HV: NHH UMS	1&8	0.889					
	LDNO HV: LV UMS (Pseudo HH Metered)	0	5.541	0.815	0.438			
	LDNO HV: LV Generation NHH	8	-0.895					
	LDNO HV: LV Sub Generation NHH	8	-0.829					
	LDNO HV: LV Generation Intermittent	0	-0.895					0.452
	LDNO HV: LV Generation Non-Intermittent	0	-4.049	-0.371	-0.115			0.452
	LDNO HV: LV Sub Generation Intermittent	0	-0.829					0.422
	LDNO HV: LV Sub Generation Non-Intermittent	0	-3.791	-0.332	-0.100			0.422
	LDNO HV: HV Generation Intermittent	0	-0.600					0.364
LDNO HV: HV Generation Non-Intermittent	0	-2.943	-0.182	-0.037			0.364	

Table 7: Licensed Distribution Network Operators (LDNO) Tariffs

GSP Group	Connected Voltage: Tariff Description	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh
SP Manweb_D	LDNO LV: Domestic Unrestricted	1	1.526			2.150		
	LDNO LV: Domestic Two Rate	2	1.765	0.165		2.150		
	LDNO LV: Domestic Off Peak (related MPAN)	2	0.114					
	LDNO LV: Small Non Domestic Unrestricted	3	1.260			2.710		
	LDNO LV: Small Non Domestic Two Rate	4	1.515	0.142		2.710		
	LDNO LV: Small Non Domestic Off Peak (related MPAN)	4	0.105					
	LDNO LV: LV Medium Non-Domestic	5-8	1.243	0.090		12.350		
	LDNO LV: LV HH Metered	0	6.188	0.340	0.067	10.220	1.350	0.246
	LDNO LV: NHH UMS	1&8	1.234					
	LDNO LV: LV UMS (Pseudo HH Metered)	0	9.714	0.818	0.309			
	LDNO LV: LV Generation NHH	8	-0.928					
	LDNO LV: LV Generation Intermittent	0	-0.928					0.283
	LDNO LV: LV Generation Non-Intermittent	0	-7.310	-0.567	-0.105			0.283
	LDNO HV: Domestic Unrestricted	1	1.252			1.760		
	LDNO HV: Domestic Two Rate	2	1.448	0.135		1.760		
	LDNO HV: Domestic Off Peak (related MPAN)	2	0.094					
	LDNO HV: Small Non Domestic Unrestricted	3	1.034			2.220		
	LDNO HV: Small Non Domestic Two Rate	4	1.244	0.117		2.220		
	LDNO HV: Small Non Domestic Off Peak (related MPAN)	4	0.086					
	LDNO HV: LV Medium Non-Domestic	5-8	1.020	0.074		10.130		
	LDNO HV: LV HH Metered	0	5.078	0.279	0.055	8.390	1.110	0.202
	LDNO HV: LV Sub HH Metered	0	6.697	0.220	0.052	4.710	3.790	0.224
	LDNO HV: HV HH Metered	0	3.890	0.052	0.019	54.060	2.690	0.110
	LDNO HV: NHH UMS	1&8	1.013					
	LDNO HV: LV UMS (Pseudo HH Metered)	0	7.972	0.671	0.253			
	LDNO HV: LV Generation NHH	8	-0.928					
	LDNO HV: LV Sub Generation NHH	8	-0.831					
	LDNO HV: LV Generation Intermittent	0	-0.928					0.283
	LDNO HV: LV Generation Non-Intermittent	0	-7.310	-0.567	-0.105			0.283
	LDNO HV: LV Sub Generation Intermittent	0	-0.831					0.261
LDNO HV: LV Sub Generation Non-Intermittent	0	-6.662	-0.485	-0.091			0.261	
LDNO HV: HV Generation Intermittent	0	-0.520					0.194	
LDNO HV: HV Generation Non-Intermittent	0	-4.752	-0.189	-0.042			0.194	

Table 7: Licensed Distribution Network Operators (LDNO) Tariffs

GSP Group	Connected Voltage: Tariff Description	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh
Central Networks West _E	LDNO LV: Domestic Unrestricted	1	1.146			2.517		
	LDNO LV: Domestic Two Rate	2	1.347	0.053		2.517		
	LDNO LV: Domestic Off Peak (related MPAN)	2	0.136					
	LDNO LV: Small Non Domestic Unrestricted	3	1.016			3.209		
	LDNO LV: Small Non Domestic Two Rate	4	1.142	0.046		3.209		
	LDNO LV: Small Non Domestic Off Peak (related MPAN)	4	0.203					
	LDNO LV: LV Medium Non-Domestic	5-8	1.021	0.040		19.040		
	LDNO LV: LV HH Metered	0	4.100	0.479	0.034	5.034	1.947	0.210
	LDNO LV: NHH UMS	1&8	1.456					
	LDNO LV: LV UMS (Pseudo HH Metered)	0	13.997	2.088	0.420			
	LDNO LV: LV Generation NHH	8	-0.668					
	LDNO LV: LV Generation Intermittent	0	-0.668					0.321
	LDNO LV: LV Generation Non-Intermittent	0	-4.834	-0.673	-0.046			0.321
	LDNO HV: Domestic Unrestricted	1	0.965			2.119		
	LDNO HV: Domestic Two Rate	2	1.134	0.044		2.119		
	LDNO HV: Domestic Off Peak (related MPAN)	2	0.115					
	LDNO HV: Small Non Domestic Unrestricted	3	0.855			2.702		
	LDNO HV: Small Non Domestic Two Rate	4	0.962	0.038		2.702		
	LDNO HV: Small Non Domestic Off Peak (related MPAN)	4	0.170					
	LDNO HV: LV Medium Non-Domestic	5-8	0.860	0.034		16.029		
	LDNO HV: LV HH Metered	0	3.451	0.403	0.029	4.238	1.639	0.177
	LDNO HV: LV Sub HH Metered	0	3.341	0.338	0.029	6.238	3.375	0.203
	LDNO HV: HV HH Metered	0	2.414	0.194	0.021	58.919	3.745	0.110
	LDNO HV: NHH UMS	1&8	1.226					
	LDNO HV: LV UMS (Pseudo HH Metered)	0	11.784	1.758	0.354			
	LDNO HV: LV Generation NHH	8	-0.668					
	LDNO HV: LV Sub Generation NHH	8	-0.566					
	LDNO HV: LV Generation Intermittent	0	-0.668					0.321
	LDNO HV: LV Generation Non-Intermittent	0	-4.834	-0.673	-0.046			0.321
	LDNO HV: LV Sub Generation Intermittent	0	-0.566					0.295
	LDNO HV: LV Sub Generation Non-Intermittent	0	-4.146	-0.553	-0.041			0.295
	LDNO HV: HV Generation Intermittent	0	-0.363					0.243
LDNO HV: HV Generation Non-Intermittent	0	-2.785	-0.311	-0.031			0.243	

Table 7: Licensed Distribution Network Operators (LDNO) Tariffs

GSP Group	Connected Voltage: Tariff Description	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh
CE Electric _F	LDNO LV: Domestic Unrestricted	1	1.212			1.943		
	LDNO LV: Domestic Two Rate	2	1.369	0.210		1.943		
	LDNO LV: Domestic Off Peak (related MPAN)	2	0.271					
	LDNO LV: Small Non Domestic Unrestricted	3	1.417			3.123		
	LDNO LV: Small Non Domestic Two Rate	4	1.733	0.433		3.123		
	LDNO LV: Small Non Domestic Off Peak (related MPAN)	4	0.284					
	LDNO LV: LV Medium Non-Domestic	5-8	1.347	0.253		18.382		
	LDNO LV: LV HH Metered	0	3.692	0.860	0.158	10.784	0.930	0.187
	LDNO LV: NHH UMS	1&8	1.171					
	LDNO LV: LV UMS (Pseudo HH Metered)	0	6.373	1.634	0.321			
	LDNO LV: LV Generation NHH	8	-0.631					
	LDNO LV: LV Generation Intermittent	0	-0.631					0.155
	LDNO LV: LV Generation Non-Intermittent	0	-2.011	-0.965	-0.204			0.155
	LDNO HV: Domestic Unrestricted	1	0.910			1.460		
	LDNO HV: Domestic Two Rate	2	1.029	0.158		1.460		
	LDNO HV: Domestic Off Peak (related MPAN)	2	0.203					
	LDNO HV: Small Non Domestic Unrestricted	3	1.065			2.346		
	LDNO HV: Small Non Domestic Two Rate	4	1.302	0.325		2.346		
	LDNO HV: Small Non Domestic Off Peak (related MPAN)	4	0.213					
	LDNO HV: LV Medium Non-Domestic	5-8	1.012	0.190		13.812		
	LDNO HV: LV HH Metered	0	2.774	0.647	0.118	8.102	0.699	0.141
	LDNO HV: LV Sub HH Metered	0	2.919	0.591	0.095	37.946	1.634	0.179
	LDNO HV: HV HH Metered	0	2.725	0.481	0.066	75.223	1.285	0.113
	LDNO HV: NHH UMS	1&8	0.880					
	LDNO HV: LV UMS (Pseudo HH Metered)	0	4.788	1.228	0.241			
	LDNO HV: LV Generation NHH	8	-0.631					
	LDNO HV: LV Sub Generation NHH	8	-0.561					
	LDNO HV: LV Generation Intermittent	0	-0.631					0.155
	LDNO HV: LV Generation Non-Intermittent	0	-2.011	-0.965	-0.204			0.155
	LDNO HV: LV Sub Generation Intermittent	0	-0.561					0.149
LDNO HV: LV Sub Generation Non-Intermittent	0	-1.806	-0.859	-0.178			0.149	
LDNO HV: HV Generation Intermittent	0	-0.379					0.115	
LDNO HV: HV Generation Non-Intermittent	0	-1.292	-0.584	-0.106			0.115	

Table 7: Licensed Distribution Network Operators (LDNO) Tariffs

GSP Group	Connected Voltage: Tariff Description	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh
Electricity North West _G	LDNO LV: Domestic Unrestricted	1	1.367			2.540		
	LDNO LV: Domestic Two Rate	2	1.504	0.109		2.540		
	LDNO LV: Domestic Off Peak (related MPAN)	2	0.128					
	LDNO LV: Small Non Domestic Unrestricted	3	1.025			2.540		
	LDNO LV: Small Non Domestic Two Rate	4	1.693	0.130		2.540		
	LDNO LV: Small Non Domestic Off Peak (related MPAN)	4	0.128					
	LDNO LV: LV Medium Non-Domestic	5-8	0.883	0.063		19.340		
	LDNO LV: LV HH Metered	0	5.291	0.272	0.039	8.710	2.270	0.143
	LDNO LV: NHH UMS	1&8	2.283					
	LDNO LV: LV UMS (Pseudo HH Metered)	0	13.420	2.149	1.505			
	LDNO LV: LV Generation NHH	8	-0.819					
	LDNO LV: LV Generation Intermittent	0	-0.819					0.223
	LDNO LV: LV Generation Non-Intermittent	0	-9.206	-0.676	-0.099			0.223
	LDNO HV: Domestic Unrestricted	1	1.126			2.090		
	LDNO HV: Domestic Two Rate	2	1.239	0.090		2.090		
	LDNO HV: Domestic Off Peak (related MPAN)	2	0.106					
	LDNO HV: Small Non Domestic Unrestricted	3	0.844			2.090		
	LDNO HV: Small Non Domestic Two Rate	4	1.394	0.107		2.090		
	LDNO HV: Small Non Domestic Off Peak (related MPAN)	4	0.106					
	LDNO HV: LV Medium Non-Domestic	5-8	0.727	0.052		15.930		
	LDNO HV: LV HH Metered	0	4.359	0.224	0.032	7.180	1.870	0.118
	LDNO HV: LV Sub HH Metered	0	8.514	0.351	0.050	38.430	2.590	0.179
	LDNO HV: HV HH Metered	0	6.345	0.169	0.023	85.750	2.110	0.120
	LDNO HV: NHH UMS	1&8	1.881					
	LDNO HV: LV UMS (Pseudo HH Metered)	0	11.056	1.770	1.240			
	LDNO HV: LV Generation NHH	8	-0.819					
	LDNO HV: LV Sub Generation NHH	8	-0.637					
	LDNO HV: LV Generation Intermittent	0	-0.819					0.223
	LDNO HV: LV Generation Non-Intermittent	0	-9.206	-0.676	-0.099			0.223
	LDNO HV: LV Sub Generation Intermittent	0	-0.637					0.180
LDNO HV: LV Sub Generation Non-Intermittent	0	-7.398	-0.492	-0.072			0.180	
LDNO HV: HV Generation Intermittent	0	-0.400					0.124	
LDNO HV: HV Generation Non-Intermittent	0	-5.078	-0.247	-0.035			0.124	

Table 7: Licensed Distribution Network Operators (LDNO) Tariffs

GSP Group	Connected Voltage: Tariff Description	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh
SSE Distribution_H	LDNO LV: Domestic Unrestricted	1	1.280			1.738		
	LDNO LV: Domestic Two Rate	2	1.289	0.178		1.738		
	LDNO LV: Domestic Off Peak (related MPAN)	2	0.224					
	LDNO LV: Small Non Domestic Unrestricted	3	1.032			2.738		
	LDNO LV: Small Non Domestic Two Rate	4	1.073	0.154		2.738		
	LDNO LV: Small Non Domestic Off Peak (related MPAN)	4	0.214					
	LDNO LV: LV Medium Non-Domestic	5-8	0.937	0.151		14.851		
	LDNO LV: LV HH Metered	0	4.243	0.658	0.109	5.680	1.704	0.172
	LDNO LV: NHH UMS	1&8	1.424					
	LDNO LV: LV UMS (Pseudo HH Metered)	0	10.093	2.041	0.530			
	LDNO LV: LV Generation NHH	8	-0.754					
	LDNO LV: LV Generation Intermittent	0	-0.754					0.214
	LDNO LV: LV Generation Non-Intermittent	0	-5.021	-1.021	-0.161			0.214
	LDNO HV: Domestic Unrestricted	1	1.114			1.513		
	LDNO HV: Domestic Two Rate	2	1.122	0.155		1.513		
	LDNO HV: Domestic Off Peak (related MPAN)	2	0.195					
	LDNO HV: Small Non Domestic Unrestricted	3	0.898			2.383		
	LDNO HV: Small Non Domestic Two Rate	4	0.934	0.134		2.383		
	LDNO HV: Small Non Domestic Off Peak (related MPAN)	4	0.186					
	LDNO HV: LV Medium Non-Domestic	5-8	0.816	0.132		12.928		
	LDNO HV: LV HH Metered	0	3.694	0.573	0.095	4.945	1.483	0.150
	LDNO HV: LV Sub HH Metered	0	3.815	0.415	0.073	2.896	4.286	0.156
	LDNO HV: HV HH Metered	0	2.768	0.254	0.043	58.900	4.021	0.087
	LDNO HV: NHH UMS	1&8	1.240					
	LDNO HV: LV UMS (Pseudo HH Metered)	0	8.787	1.777	0.461			
	LDNO HV: LV Generation NHH	8	-0.754					
	LDNO HV: LV Sub Generation NHH	8	-0.656					
	LDNO HV: LV Generation Intermittent	0	-0.754					0.214
	LDNO HV: LV Generation Non-Intermittent	0	-5.021	-1.021	-0.161			0.214
	LDNO HV: LV Sub Generation Intermittent	0	-0.656					0.199
	LDNO HV: LV Sub Generation Non-Intermittent	0	-4.521	-0.856	-0.136			0.199
	LDNO HV: HV Generation Intermittent	0	-0.393					0.169
LDNO HV: HV Generation Non-Intermittent	0	-3.226	-0.407	-0.067			0.169	

Table 7: Licensed Distribution Network Operators (LDNO) Tariffs

GSP Group	Connected Voltage: Tariff Description	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh
EDF Energy (SPN) _J	LDNO LV: Domestic Unrestricted	1	1.033			2.650		
	LDNO LV: Domestic Two Rate	2	1.173	0.093		2.650		
	LDNO LV: Domestic Off Peak (related MPAN)	2	0.229					
	LDNO LV: Small Non Domestic Unrestricted	3	0.718			2.840		
	LDNO LV: Small Non Domestic Two Rate	4	0.722	0.068		2.840		
	LDNO LV: Small Non Domestic Off Peak (related MPAN)	4	0.151					
	LDNO LV: LV Medium Non-Domestic	5-8	0.694	0.048		19.840		
	LDNO LV: LV HH Metered	0	4.102	0.180	0.045	8.230	1.520	0.219
	LDNO LV: NHH UMS	1&8	1.030					
	LDNO LV: LV UMS (Pseudo HH Metered)	0	8.451	0.696	0.404			
	LDNO LV: LV Generation NHH	8	-0.668					
	LDNO LV: LV Generation Intermittent	0	-0.668					0.333
	LDNO LV: LV Generation Non-Intermittent	0	-5.868	-0.274	-0.072			0.333
	LDNO HV: Domestic Unrestricted	1	0.883			2.260		
	LDNO HV: Domestic Two Rate	2	1.003	0.079		2.260		
	LDNO HV: Domestic Off Peak (related MPAN)	2	0.196					
	LDNO HV: Small Non Domestic Unrestricted	3	0.614			2.430		
	LDNO HV: Small Non Domestic Two Rate	4	0.617	0.058		2.430		
	LDNO HV: Small Non Domestic Off Peak (related MPAN)	4	0.129					
	LDNO HV: LV Medium Non-Domestic	5-8	0.593	0.041		16.950		
	LDNO HV: LV HH Metered	0	3.505	0.154	0.038	7.030	1.300	0.187
	LDNO HV: LV Sub HH Metered	0	4.313	0.163	0.034	7.040	2.870	0.222
	LDNO HV: HV HH Metered	0	2.893	0.098	0.018	46.520	2.320	0.137
	LDNO HV: NHH UMS	1&8	0.880					
	LDNO HV: LV UMS (Pseudo HH Metered)	0	7.221	0.595	0.345			
	LDNO HV: LV Generation NHH	8	-0.668					
	LDNO HV: LV Sub Generation NHH	8	-0.611					
	LDNO HV: LV Generation Intermittent	0	-0.668					0.333
	LDNO HV: LV Generation Non-Intermittent	0	-5.868	-0.274	-0.072			0.333
	LDNO HV: LV Sub Generation Intermittent	0	-0.611					0.306
LDNO HV: LV Sub Generation Non-Intermittent	0	-5.426	-0.242	-0.061			0.306	
LDNO HV: HV Generation Intermittent	0	-0.473					0.262	
LDNO HV: HV Generation Non-Intermittent	0	-4.398	-0.162	-0.033			0.262	

Table 7: Licensed Distribution Network Operators (LDNO) Tariffs

GSP Group	Connected Voltage: Tariff Description	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh
Western Power Distribution_K	LDNO LV: Domestic Unrestricted	1	1.726			2.250		
	LDNO LV: Domestic Two Rate	2	1.916	0.127		2.250		
	LDNO LV: Domestic Off Peak (related MPAN)	2	0.145					
	LDNO LV: Small Non Domestic Unrestricted	3	1.364			3.682		
	LDNO LV: Small Non Domestic Two Rate	4	1.643	0.149		3.682		
	LDNO LV: Small Non Domestic Off Peak (related MPAN)	4	0.145					
	LDNO LV: LV Medium Non-Domestic	5-8	1.515	0.114		25.153		
	LDNO LV: LV HH Metered	0	9.586	0.442	0.092	5.612	1.496	0.289
	LDNO LV: NHH UMS	1&8	2.298					
	LDNO LV: LV UMS (Pseudo HH Metered)	0	22.167	1.535	0.688			
	LDNO LV: LV Generation NHH	8	-0.668					
	LDNO LV: LV Generation Intermittent	0	-0.668					0.230
	LDNO LV: LV Generation Non-Intermittent	0	-5.263	-0.499	-0.125			0.230
	LDNO HV: Domestic Unrestricted	1	1.400			1.825		
	LDNO HV: Domestic Two Rate	2	1.554	0.103		1.825		
	LDNO HV: Domestic Off Peak (related MPAN)	2	0.117					
	LDNO HV: Small Non Domestic Unrestricted	3	1.107			2.986		
	LDNO HV: Small Non Domestic Two Rate	4	1.333	0.121		2.986		
	LDNO HV: Small Non Domestic Off Peak (related MPAN)	4	0.117					
	LDNO HV: LV Medium Non-Domestic	5-8	1.229	0.092		20.402		
	LDNO HV: LV HH Metered	0	7.776	0.359	0.075	4.552	1.213	0.235
	LDNO HV: LV Sub HH Metered	0	9.022	0.387	0.076	5.042	2.149	0.305
	LDNO HV: HV HH Metered	0	6.571	0.257	0.048	46.759	1.671	0.181
	LDNO HV: NHH UMS	1&8	1.864					
	LDNO HV: LV UMS (Pseudo HH Metered)	0	17.980	1.245	0.558			
	LDNO HV: LV Generation NHH	8	-0.668					
	LDNO HV: LV Sub Generation NHH	8	-0.618					
	LDNO HV: LV Generation Intermittent	0	-0.668					0.230
	LDNO HV: LV Generation Non-Intermittent	0	-5.263	-0.499	-0.125			0.230
	LDNO HV: LV Sub Generation Intermittent	0	-0.618					0.205
	LDNO HV: LV Sub Generation Non-Intermittent	0	-4.848	-0.464	-0.116			0.205
	LDNO HV: HV Generation Intermittent	0	-0.427					0.163
LDNO HV: HV Generation Non-Intermittent	0	-3.281	-0.332	-0.082			0.163	

Table 7: Licensed Distribution Network Operators (LDNO) Tariffs

GSP Group	Connected Voltage: Tariff Description	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh
Western Power Distribution_L	LDNO LV: Domestic Unrestricted	1	1.358			2.244		
	LDNO LV: Domestic Two Rate	2	1.676	0.125		2.244		
	LDNO LV: Domestic Off Peak (related MPAN)	2	0.131					
	LDNO LV: Small Non Domestic Unrestricted	3	1.295			3.353		
	LDNO LV: Small Non Domestic Two Rate	4	1.298	0.129		3.353		
	LDNO LV: Small Non Domestic Off Peak (related MPAN)	4	0.127					
	LDNO LV: LV Medium Non-Domestic	5-8	1.110	0.125		18.064		
	LDNO LV: LV HH Metered	0	10.177	0.093	0.082	4.374	1.324	0.205
	LDNO LV: NHH UMS	1&8	1.628					
	LDNO LV: LV UMS (Pseudo HH Metered)	0	23.716	0.650	0.580			
	LDNO LV: LV Generation NHH	8	-0.586					
	LDNO LV: LV Generation Intermittent	0	-0.586					0.169
	LDNO LV: LV Generation Non-Intermittent	0	-7.546	-0.161	-0.132			0.169
	LDNO HV: Domestic Unrestricted	1	1.113			1.839		
	LDNO HV: Domestic Two Rate	2	1.373	0.102		1.839		
	LDNO HV: Domestic Off Peak (related MPAN)	2	0.107					
	LDNO HV: Small Non Domestic Unrestricted	3	1.061			2.748		
	LDNO HV: Small Non Domestic Two Rate	4	1.063	0.105		2.748		
	LDNO HV: Small Non Domestic Off Peak (related MPAN)	4	0.104					
	LDNO HV: LV Medium Non-Domestic	5-8	0.910	0.102		14.803		
	LDNO HV: LV HH Metered	0	8.340	0.076	0.067	3.585	1.085	0.168
	LDNO HV: LV Sub HH Metered	0	12.301	0.072	0.078	4.522	1.986	0.228
	LDNO HV: HV HH Metered	0	8.409	0.022	0.037	45.639	1.174	0.145
	LDNO HV: NHH UMS	1&8	1.334					
	LDNO HV: LV UMS (Pseudo HH Metered)	0	19.435	0.533	0.475			
	LDNO HV: LV Generation NHH	8	-0.586					
	LDNO HV: LV Sub Generation NHH	8	-0.540					
	LDNO HV: LV Generation Intermittent	0	-0.586					0.169
	LDNO HV: LV Generation Non-Intermittent	0	-7.546	-0.161	-0.132			0.169
	LDNO HV: LV Sub Generation Intermittent	0	-0.540					0.147
	LDNO HV: LV Sub Generation Non-Intermittent	0	-7.064	-0.138	-0.118			0.147
	LDNO HV: HV Generation Intermittent	0	-0.347					0.106
LDNO HV: HV Generation Non-Intermittent	0	-4.964	-0.045	-0.061			0.106	

Table 7: Licensed Distribution Network Operators (LDNO) Tariffs

GSP Group	Connected Voltage: Tariff Description	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh
CE Electric _M	LDNO LV: Domestic Unrestricted	1	1.004			1.733		
	LDNO LV: Domestic Two Rate	2	1.228	0.056		1.733		
	LDNO LV: Domestic Off Peak (related MPAN)	2	0.370					
	LDNO LV: Small Non Domestic Unrestricted	3	1.129			2.770		
	LDNO LV: Small Non Domestic Two Rate	4	1.350	0.333		2.770		
	LDNO LV: Small Non Domestic Off Peak (related MPAN)	4	0.363					
	LDNO LV: LV Medium Non-Domestic	5-8	1.111	0.062		19.559		
	LDNO LV: LV HH Metered	0	4.477	0.565	0.045	9.488	0.830	0.199
	LDNO LV: NHH UMS	1&8	1.037					
	LDNO LV: LV UMS (Pseudo HH Metered)	0	7.957	1.071	0.095			
	LDNO LV: LV Generation NHH	8	-0.579					
	LDNO LV: LV Generation Intermittent	0	-0.579					0.170
	LDNO LV: LV Generation Non-Intermittent	0	-3.350	-0.625	-0.059			0.170
	LDNO HV: Domestic Unrestricted	1	0.783			1.351		
	LDNO HV: Domestic Two Rate	2	0.957	0.043		1.351		
	LDNO HV: Domestic Off Peak (related MPAN)	2	0.288					
	LDNO HV: Small Non Domestic Unrestricted	3	0.880			2.159		
	LDNO HV: Small Non Domestic Two Rate	4	1.052	0.260		2.159		
	LDNO HV: Small Non Domestic Off Peak (related MPAN)	4	0.283					
	LDNO HV: LV Medium Non-Domestic	5-8	0.866	0.048		15.243		
	LDNO HV: LV HH Metered	0	3.489	0.441	0.035	7.395	0.647	0.155
	LDNO HV: LV Sub HH Metered	0	4.731	0.551	0.037	34.100	1.373	0.190
	LDNO HV: HV HH Metered	0	3.209	0.338	0.017	71.491	1.217	0.128
	LDNO HV: NHH UMS	1&8	0.808					
	LDNO HV: LV UMS (Pseudo HH Metered)	0	6.201	0.835	0.074			
	LDNO HV: LV Generation NHH	8	-0.579					
	LDNO HV: LV Sub Generation NHH	8	-0.509					
	LDNO HV: LV Generation Intermittent	0	-0.579					0.170
	LDNO HV: LV Generation Non-Intermittent	0	-3.350	-0.625	-0.059			0.170
	LDNO HV: LV Sub Generation Intermittent	0	-0.509					0.161
	LDNO HV: LV Sub Generation Non-Intermittent	0	-2.961	-0.547	-0.050			0.161
	LDNO HV: HV Generation Intermittent	0	-0.372					0.127
LDNO HV: HV Generation Non-Intermittent	0	-2.226	-0.395	-0.029			0.127	

Table 7: Licensed Distribution Network Operators (LDNO) Tariffs

GSP Group	Connected Voltage: Tariff Description	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh
SP Distribution _N	LDNO LV: Domestic Unrestricted	1	1.766			2.620		
	LDNO LV: Domestic Two Rate	2	2.298	0.137		2.620		
	LDNO LV: Domestic Off Peak (related MPAN)	2	0.140					
	LDNO LV: Small Non Domestic Unrestricted	3	1.670			3.310		
	LDNO LV: Small Non Domestic Two Rate	4	2.389	0.262		3.310		
	LDNO LV: Small Non Domestic Off Peak (related MPAN)	4	0.205					
	LDNO LV: LV Medium Non-Domestic	5-8	1.186	0.094		15.520		
	LDNO LV: LV HH Metered	0	6.959	0.613	0.081	12.410	1.520	0.237
	LDNO LV: NHH UMS	1&8	1.427					
	LDNO LV: LV UMS (Pseudo HH Metered)	0	6.646	0.856	0.309			
	LDNO LV: LV Generation NHH	8	-0.682					
	LDNO LV: LV Generation Intermittent	0	-0.682					0.173
	LDNO LV: LV Generation Non-Intermittent	0	-4.717	-0.579	-0.068			0.173
	LDNO HV: Domestic Unrestricted	1	1.468			2.180		
	LDNO HV: Domestic Two Rate	2	1.911	0.114		2.180		
	LDNO HV: Domestic Off Peak (related MPAN)	2	0.116					
	LDNO HV: Small Non Domestic Unrestricted	3	1.389			2.750		
	LDNO HV: Small Non Domestic Two Rate	4	1.987	0.218		2.750		
	LDNO HV: Small Non Domestic Off Peak (related MPAN)	4	0.170					
	LDNO HV: LV Medium Non-Domestic	5-8	0.987	0.078		12.910		
	LDNO HV: LV HH Metered	0	5.787	0.510	0.067	10.320	1.260	0.197
	LDNO HV: LV Sub HH Metered	0	6.260	0.449	0.064	5.600	3.880	0.239
	LDNO HV: HV HH Metered	0	4.241	0.276	0.041	60.080	2.950	0.126
	LDNO HV: NHH UMS	1&8	1.186					
	LDNO HV: LV UMS (Pseudo HH Metered)	0	5.527	0.712	0.257			
	LDNO HV: LV Generation NHH	8	-0.682					
	LDNO HV: LV Sub Generation NHH	8	-0.608					
	LDNO HV: LV Generation Intermittent	0	-0.682					0.173
	LDNO HV: LV Generation Non-Intermittent	0	-4.717	-0.579	-0.068			0.173
	LDNO HV: LV Sub Generation Intermittent	0	-0.608					0.159
	LDNO HV: LV Sub Generation Non-Intermittent	0	-4.269	-0.501	-0.060			0.159
	LDNO HV: HV Generation Intermittent	0	-0.345					0.127
LDNO HV: HV Generation Non-Intermittent	0	-2.733	-0.220	-0.030			0.127	

Table 7: Licensed Distribution Network Operators (LDNO) Tariffs

GSP Group	Connected Voltage: Tariff Description	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh
SSE Distribution _P	LDNO LV: Domestic Unrestricted	1	1.947			3.740		
	LDNO LV: Domestic Two Rate	2	2.321	0.982		3.740		
	LDNO LV: Domestic Off Peak (related MPAN)	2	1.021					
	LDNO LV: Small Non Domestic Unrestricted	3	1.658			5.824		
	LDNO LV: Small Non Domestic Two Rate	4	2.312	0.405		5.824		
	LDNO LV: Small Non Domestic Off Peak (related MPAN)	4	0.903					
	LDNO LV: LV Medium Non-Domestic	5-8	1.901	0.262		34.937		
	LDNO LV: LV HH Metered	0	4.050	1.260	0.208	11.603	2.310	0.278
	LDNO LV: NHH UMS	1&8	2.814					
	LDNO LV: LV UMS (Pseudo HH Metered)	0	4.546	1.770	0.641			
	LDNO LV: LV Generation NHH	8	-0.882					
	LDNO LV: LV Generation Intermittent	0	-0.882					0.198
	LDNO LV: LV Generation Non-Intermittent	0	-2.784	-1.111	-0.141			0.198
	LDNO HV: Domestic Unrestricted	1	1.778			3.414		
	LDNO HV: Domestic Two Rate	2	2.119	0.896		3.414		
	LDNO HV: Domestic Off Peak (related MPAN)	2	0.932					
	LDNO HV: Small Non Domestic Unrestricted	3	1.513			5.317		
	LDNO HV: Small Non Domestic Two Rate	4	2.111	0.370		5.317		
	LDNO HV: Small Non Domestic Off Peak (related MPAN)	4	0.824					
	LDNO HV: LV Medium Non-Domestic	5-8	1.735	0.239		31.894		
	LDNO HV: LV HH Metered	0	3.697	1.150	0.190	10.593	2.109	0.253
	LDNO HV: LV Sub HH Metered	0	3.392	0.961	0.175	5.611	5.638	0.257
	LDNO HV: HV HH Metered	0	1.960	0.498	0.101	93.722	5.776	0.120
	LDNO HV: NHH UMS	1&8	2.569					
	LDNO HV: LV UMS (Pseudo HH Metered)	0	4.150	1.616	0.585			
	LDNO HV: LV Generation NHH	8	-0.882					
	LDNO HV: LV Sub Generation NHH	8	-0.789					
	LDNO HV: LV Generation Intermittent	0	-0.882					0.198
	LDNO HV: LV Generation Non-Intermittent	0	-2.784	-1.111	-0.141			0.198
	LDNO HV: LV Sub Generation Intermittent	0	-0.789					0.174
LDNO HV: LV Sub Generation Non-Intermittent	0	-2.496	-0.992	-0.126			0.174	
LDNO HV: HV Generation Intermittent	0	-0.403					0.159	
LDNO HV: HV Generation Non-Intermittent	0	-1.298	-0.489	-0.066			0.159	

6. System Loss Adjustment Factors

Role of Loss Adjustment Factors in the Supply of Electricity

- 6.1 Authorised Electricity Operators providing a supply of electricity from any entry point into Energetics Electricity's electricity distribution network, including a generator entry point embedded in the network or a supply point from the transmission network, will be required to demonstrate that at all times the amount of electricity entering the network is sufficient to meet the supply in accordance with the following adjustment factors.
- 6.2 Adequate supply can be demonstrated either by membership of the Balancing and Settlement Code or by provision of metering information on the relevant supply and load(s). Table 8 indicates the factor by which supplies taken from the Grid Supply Point must exceed the take at the exit point from the network, varying according to the time of day, the season and the voltage of connection, for each GSP Group.
- 6.3 The treatment of electrical losses on the DNO distribution system is regulated in accordance with the price control set out in the Licence. Suppliers should refer to the Table of Loss Adjustment Factors to calculate the amount of electricity that they must provide. The same Loss Adjustment Factors (LAFs) are reflected in the settlement system.
- 6.4 Energetics Electricity replicates the LAFs published by the relevant distributor in whose distribution services area Energetics Electricity's network connects. BSCP128 determines the principles with which DNOs must comply when setting LLFCs.

Site Specific Loss Adjustment Factors

- 6.5 In accordance with BSCP 128, where a site is metered at EHV, account will be taken of the individual characteristics and location with regard to the real electrical flows on the network, including any losses on the connection into Energetics Electricity's distribution network.
- 6.6 As of 1st April 2010, Energetics Electricity has no connections with site specific EHV tariffs, therefore, has no Site Specific Loss Adjustment Factors.

Table 8: Loss Adjustment Factors							
GSP Group	GSP Group	Network	Winter Peak	Summer Peak	Winter Other (shoulder)	Night	Other
EDF Energy (EPN)	_A		16:00 - 20:00, Mon - Fri, Nov - Feb	07:00 - 20:00 Mon - Fri, Jun - Aug	07:00 - 16:00, Mon - Fri, Nov - Feb & 07:00 - 20:00 Mon - Fri Mar	00:00 - 07:00 All year	All other times
		LV Network	1.076	1.060	1.068	1.055	1.062
		HV Network	1.052	1.040	1.046	1.035	1.041
		EHV 33	1.011	1.010	1.010	1.009	1.010
Central Networks East	_B		16:00 - 19:00, Mon - Fri, Nov - Feb		07:30 - 16:00, Mon - Fri, Nov - Feb & 19:00 - 20:00 Mon - Fri Mar	00:30 - 07:30 All year	All other times
		LV Network	1.098		1.083	1.017	1.092
		HV Network	1.038		1.032	1.007	1.036
		EHV 33	1.018		1.015	1.003	1.017
EDF Energy (LPN)	_C		16:00 - 20:00, Mon - Fri, Nov - Feb	07:00 - 20:00 Mon - Fri, Jun - Aug	07:00 - 16:00, Mon - Fri, Nov - Feb & 07:00 - 20:00 Mon - Fri Mar	00:00 - 07:00 All year	All other times
		LV Network	1.084	1.071	1.078	1.055	1.069
		HV Network	1.039	1.033	1.036	1.026	1.032
		EHV 33	1.021	1.019	1.020	1.016	1.019
SP Manweb	_D		16:00 - 19:00, Mon - Fri, Nov - Feb		07:30 - 16:00, Mon - Fri, Nov - Feb & 19:00 - 20:00 Mon - Fri Mar	23:30 - 07:30 All year	All other times
		LV Network	1.122		1.106	1.078	1.094
		HV Network	1.050		1.045	1.033	1.040
		EHV 33	1.023		1.0210	1.016	1.019
Central Networks West	_E		16:00 - 19:00, Mon - Fri, Nov - Feb		07:30 - 16:00, Mon - Fri, Nov - Feb & 19:00 - 20:00 Mon - Fri Mar	00:30 - 07:30 All year	All other times
		LV Network	1.075		1.065	1.051	1.087
		HV Network	1.025		1.022	1.017	1.030
		EHV 33	1.010		1.009	1.007	1.012

Table 8: Loss Adjustment Factors							
GSP Group	GSP Group	Network	Winter Peak	Summer Peak	Winter Other (shoulder)	Night	Other
CE Electric (Northern)	_F		16:30 - 18:30, Mon - Fri, Dec - Feb		07:30 - 16:00, Mon - Fri, Dec - Feb & 18:30 - 20:00 Mon - Fri Dec - Feb & 07:30 - 20:00 Mon - Fri Nov	00:30 - 07:30 All year	All other times
		LV Network	1.087		1.080	1.065	1.071
		HV Network	1.027		1.025	1.020	1.022
		EHV 33	1.011		1.010	1.008	1.009
Electricity North West	_G		16:00 - 19:00, Mon - Fri, Nov - Feb		07:00 - 16:00, Mon - Fri, Nov - Feb & 19:00 - 24:00 Mon - Fri Nov - Feb	00:00 - 07:00 All year	All other times
		LV Network	1.082		1.074	1.065	1.070
		HV Network	1.036		1.033	1.027	1.031
		EHV 33	1.020		1.018	1.015	1.017
SSE Distribution (South)	_H		16:00 - 19:00, Mon - Fri, Nov - Feb		07:30 - 16:00, Mon - Fri, Nov - Feb & 19:00 - 20:00 Mon - Fri Nov - Feb	00:30 - 07:30 All year	All other times
		LV Network	1.088		1.083	1.073	1.077
		HV Network	1.042		1.039	1.029	1.034
		EHV 33	1.016		1.015	1.011	1.015
EDF Energy (SPN)	_J		16:00 - 20:00, Mon - Fri, Nov - Feb	07:00 - 20:00 Mon - Fri, Jun - Aug	07:00 - 16:00, Mon - Fri, Nov - Feb & 07:00 - 20:00 Mon - Fri Mar	00:00 - 07:00 All year	All other times
		LV Network	1.108	1.081	1.094	1.069	1.084
		HV Network	1.072	1.053	1.062	1.043	1.055
		EHV 33	1.018	1.014	1.016	1.012	1.014
Western Power Distribution (South Wales)	_K		16:00 - 19:00, Mon - Fri, Nov - Feb		07:30 - 16:00, Mon - Fri, Nov - Feb	00:30 - 07:30 All year	All other times
		LV Network	1.079		1.074	1.064	1.069
		HV Network	1.049		1.044	1.033	1.040
		EHV 33	1.026		1.024	1.024	1.022

Table 8 Loss Adjustment Factors							
GSP Group	GSP Group	Network	Winter Peak	Summer Peak	Winter Other (shoulder)	Night	Other
Western Power Distribution (South West)	_L		16:00 - 19:00, Mon - Fri, Nov - Feb		06:30 - 16:00, Mon - Fri, Nov - Feb	23:30 - 06:30 All year	All other times
		LV Network	1.078		1.072	1.067	1.069
		HV Network	1.058		1.051	1.040	1.046
		EHV 33	1.038		1.033	1.026	1.030
CE Electric (Yorkshire)	_M		16:00 - 19:00, Mon - Fri, Nov - Feb		07:00 - 16:00, Mon - Fri, Nov - Feb & 19:00 - 20:00 Mon - Fri Nov - Feb	00:00 - 07:00 All year	All other times
		LV Network	1.101		1.092	1.074	1.082
		HV Network	1.034		1.032	1.025	1.028
		EHV 33	1.016		1.016	1.012	1.014
SP Distribution	_N		16:00 - 19:00, Mon - Fri, Nov - Feb		07:30 - 16:00, Mon - Fri, Nov - Feb & 19:00 - 20:00 Mon - Fri Nov - Feb	23:30 - 07:30 All year	All other times
		LV Network	1.085		1.077	1.063	1.071
		HV Network	1.039		1.035	1.027	1.032
		EHV 33	1.006		1.006	1.004	1.005
SSE Distribution (North)	_P		16:00 - 19:00, Mon - Fri, Nov - Feb		07:30 - 16:00, Mon - Fri, Nov - Feb & 19:00 - 20:00 Mon - Fri Nov - Feb	00:30 - 07:30 All year	All other times
		LV Network	1.107		1.104	1.091	1.094
		HV Network	1.042		1.040	1.032	1.035
		EHV 33	1.023		1.022	1.016	1.018

7. Electricity Distribution Rebates

Energetics Electricity has neither given nor announced any distribution system rebates to authorised electricity operators in the 12 months preceding the date of publication of this revision of the statement.

8. Accounting and Administration Services

Administration Charge

Where a User has failed to settle a DUoS Invoice or notify Energetics Electricity of a bona fide dispute, in accordance with the Use of System agreement, an account review charge may be made to cover the associated credit control administration, invoicing and collection costs. This is in addition to the interest charge that will be made in accordance with clause 23.3 of the Distribution Connection and Use of System Agreement (DCUSA).

Size of Unpaid Debt	Late Payment Fee
Up to £999.99	£40
£1000 to £9,999.99	£70
£10,000 or more	£100

9. Charges for electrical plant provided ancillary to the grant of Use of System

None.

10. Glossary of Terms

The following definitions are included to aid understanding:

Customer	A person to whom a user proposes to supply, or for the time being, supplies electricity through an exit point, or from whom a user, or any relevant exempt supplier, is entitled to recover charges, compensation or an account of profits in respect of electricity supplied through an exit point.
Distribution Licence	The Electricity Distribution Licence granted to Energetics Electricity Ltd pursuant to section 6(1) of the Act.
Distribution Services Area	Has, in respect of each company, the meaning given to that term in paragraph 5(b) of Condition 2 of the Distribution Licence.
Distribution Connection and Use of System Agreement (DCUSA)	The Distribution Connection and Use of System Agreement (DCUSA) is a multi-party contract between the licensed electricity distributors, suppliers and generators of Great Britain.
Extra High Voltage (EHV)	Voltages of 22kV and above
Entry Point	A boundary point at which electricity is exported onto a distribution system to a connected Installation or from another distribution system, not forming part of the total system (boundary point and total system having the meaning given to those terms in the BSC).
Exit Point	A boundary point at which electricity is imported onto a distribution system to a connected Installation or to another distribution system, not forming part of the total system (boundary point and total system having the meaning given to those terms in the BSC).
High voltage (HV)	Nominal voltages of at least 1kV and less than 22kV
High Voltage sub-station (HV Sub)	HV Sub applies to customers connected to the licensee's distribution system at a voltage of at least 1kV and less than 22kV at a substation with a primary voltage (the highest operating voltage present at the substation) of at least 22kV and less than 66kV, where the current transformer used for the customer's settlement metering or for metering used in the calculation of the customer's use of system charges or credits is located at the substation
Intermittent Generation	Intermittent generation is defined as a generation plant where the energy source of the prime mover cannot be made available on demand, in accordance to the definitions in ER P2/6. These include wind, tidal, wave, photovoltaic and small hydro. The operator has little control over operating times therefore, a single-rate tariff (based on a uniform probability of operations across the year) will be applied to intermittent generation.
Low Voltage (LV)	Nominal voltages below 1kV

Low Voltage sub-station (LV Sub)	LV Sub applies to customers connected to the licensee's distribution system at a voltage of less than 1kV at a substation with a primary voltage (the highest operating voltage present at the substation) of at least 1kV and less than 22kV, where the current transformer used for the customer's settlement metering is located at the substation.
Licensed Distribution Network Operator (LDNO)	This refers to an independent distribution network operator (IDNO) or to a distribution network operator (DNO) operating embedded distribution network outside its distribution service area
Market Domain Data (MDD)	Market Domain Data is the central repository of reference data used by Suppliers, Supplier Agents and Licensed Distribution System Operators (LDSOs) in the retail electricity market. It is essential to the operation of Supplier Volume Allocation (SVA) Trading Arrangements.
Measurement Class	The Measurement Class of a Metering System e.g. above 100kW, below 100kW, unmetered.
Metering System	Particular commissioned Metering Equipment installed for the purposes of measuring the quantities of Exports and Imports at the Boundary Point.
Non-Intermittent Generation	Non-intermittent generation is defined as a generation plant where the energy of the prime mover can be made available on demand, in accordance to the definitions in ER P2/6. The generator can choose when to operate, and bring more benefits to the network if it runs at times of high load. These include combined cycle gas turbine (CCGT), gas generators, landfill, sewage, biomass, biogas, energy crop, waste incineration and combined heat and power (CHP). A three rate tariff will be applied to generation credits for half-hourly settled non-intermittent generation.
Ofgem	The Office of Gas and Electricity Markets - Ofgem is governed by GEMA and is responsible for the regulation of the distribution companies
Use of System Charges	Charges for demand and generation customers which are connected to and utilising the distribution network
User	Is a supplier, generator or distribution network operator.