



Statement of Charges for Use of Energetics Electricity Ltd's Distribution System

Effective from 1st April 2009
(Subject to Ofgem Approval)

Energetics Electricity
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CONTENTS	Page
1. Introduction	3
2. Tariff Application and Charging Definitions	3
A. Demand	3
2.1 Billing and payment by settlement class	3
2.2 Site specific billing and payment	3
2.3 Unmetered supplies	4
2.4 Extra High Voltage supplies	4
2.5 Supply Capacity	4
2.6 Authorised Supply Capacity	5
2.7 Chargeable Supply Capacity	5
2.8 Reactive Power Charges - Import	6
2.9 Reactive Power Charges – Export	6
B. Generation	6
2.10 Generation supplies	6
3. Schedules of Demand Tariffs	7
3.1 UoS Charges – available from 1 st October	7
Table 3.1 Tariffs	7
Table 3.2 Tariffs	9
Table 3.3 Tariffs	11
Table 3.4 Tariffs	16
Table 3.5 Tariffs	17
3.2 Accompanying notes for Domestic Tariffs	19
3.3 Accompanying notes for Non-Domestic Tariffs	19
3.4 Accompanying notes for Unmetered Supplies Tariffs	19
4. Generation Duos Charges	19
5. System Loss Adjustment Factors	19
6. Glossary of Terms	20

1. Introduction

- 1.1 This statement has been produced by us to inform Suppliers, Generators and IDNOs of our Use of System charges. It has been constructed in a way which reflects the requirements of Standard Condition 14 of our Distribution Licence. It contains information on our Tariff Application and Charging Definitions, provides for an in depth view of how we charge for Use of System in accordance with the requirements of paragraph 2 (a) of SLC14, and also gives information on our Loss Adjustment Factors and any rebates against our Use of System charges.
- 1.2 If you need to contact us regarding any aspect of this document please write to or telephone our Commercial Manager at:

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2 Tariff Application and Charging Definitions

A. Demand

2.1 Billing and payment by settlement class

- 2.1.1 The following paragraphs are provided to help you to understand our Settlements (Supercustomer) related tariffs and their structures, as shown in Energetics Electricity's Market Domain Data Tables, and the conditions of use of these tariffs.
- 2.1.2 We will charge Supercustomer tariffs through two main charging components, which are Fixed Charges and kWh charges. The kWh charge will be based on the active import registers on the metering system at your customer's premises. More than one kWh charge will be applied to those tariffs which are classed as multi-rate.
- 2.1.3 Our charges vary according to the voltage of the supply and in some cases application is limited on supply capacity and/or unit consumption. Charges are shown exclusive of VAT, which shall be charged at the appropriate rate.
- 2.1.4 The Tables within this document that relate to Supercustomer billed tariffs are:
- Table 3.1 for Domestic Tariffs, profile class (PC) 1 & 2.
 - Table 3.2 for Non-domestic Tariffs PC 3 & 4
 - Table 3.3 for NHH Maximum Demand Tariffs PC 5 - 8
 - Table 3.5 for Un-metered Supplies Tariffs

2.2 Site specific billing and payment

- 2.2.1 The following paragraphs are provided to aid your understanding of our Site Specific tariffs and their structures, as shown in Energetics Electricity's Market Domain Data Tables, and the conditions of use for these tariffs. These charges will relate to a specific customer site, and are therefore billed on an individual site basis.
- 2.2.2 Our charges will be based on a range of tariff components:

- A Fixed charge per site;
- kWh charges based on the active import registers as provided by the metering system on site;
- Capacity (or availability) charges to reflect the site capacity usage;
- Reactive Charges

2.2.3 Our charges vary according to the voltage of the supply and application is limited on supply capacity and/or unit consumption. Charges are shown exclusive of VAT, which shall be charged at the appropriate rate.

2.2.4 The tables within this document which relates to Site Specific tariffs are

- Table 3.4 for HH Maximum Demand DUoS tariffs
- Table 3.5 for Unmetered supplies DUoS Tariffs

2.3 Unmetered supplies

2.3.1 These tariffs are available for supplies, which Energetics Electricity deems as being suitable as Unmetered Supplies. The criteria for deciding suitability are:

- a) where it is financially or technically impractical to install meters or carry out meter reading; or
- b) where the load is small and the consumption is reasonably predictable. Supplies where consumption is dependent on some factor, temperature for example, or where the load could be easily be increased without the knowledge of Energetics Electricity will not normally be allowed to be connected without a meter.

The privilege of being connected without a meter is conditional on the customer providing and maintaining an accurate and auditable inventory.

2.4 Extra High Voltage supplies

2.4.1 EHV sites are allocated site specific DUoS tariffs. EHV sites are defined, in Special Condition A1 of the Electricity Distribution Licence, as sites, connected to our distribution system at a voltage of higher than 22 kV, or at a substation with a primary voltage of 66 kV or above.

2.5 Supply Capacity

2.5.1 For those tariffs contained within Table 3.3, for Non-Half Hourly Maximum Demand customers, we will determine the Supply Capacity in kilovolt-amperes (kVA) as the larger of the two numbers calculated as follows:

- a) from the maximum demand registered in the month, provided by the data from the meter; and
- b) by dividing the maximum demand by:
 - i) the power factor determined in the same month; or
 - ii) 0.95

For the purposes if i) and ii) above, the power factor will be derived from the advances of the kVARh and kWh meters.

2.5.2 For those tariffs contained within Tables 3.4 and 3.6, for Half Hourly Maximum Demand customers, we will determine the Supply Capacity in kilovolt-amperes (kVA), by

selecting the maximum half hour supply capacity value calculated using the formula below applied to the half hourly data from the billing period:

$$kVAMD = 2 \times \sqrt{(ActiveImport)_2 + (ReactiveImport)_2}$$

where;

kVAMD: kVA of Maximum Demand

ActiveImport: kWh of Active Import at Maximum Demand

ReactiveImport: kVAh of Reactive import at Maximum Demand

2.6 Authorised Supply Capacity

2.6.2 The Authorised Supply Capacity in kilovolt-amperes (kVA) is the capacity to be provided at the exit point, as agreed between the customer and Energetics Electricity. This will be stated in the Connection Agreement covering the premises. The Supplier will also be notified of this authorised figure, by Energetics Electricity, when he takes over registration of the premises.

2.7 Chargeable Supply Capacity

2.7.1 The Authorised Supply Capacity cannot be reduced within the first twelve months of a new or increased capacity being provided at an exit point. If the customer does not commence, or if he ceases to take energy, or if he changes to a non-maximum demand tariff, the use of system content of any Availability Charges for this period shall become payable as a lump sum.

2.7.2 The Chargeable Supply Capacity (kVA) shall, for any month, be the highest of:

- the kVA of maximum Demand in that month;
- the Authorised Supply Capacity.

2.7.3 Where the Chargeable Capacity exceeds the Maximum Import Capacity, Energetics Electricity reserves the right to re-negotiate the Authorised Supply Capacity. In addition, if the monthly calculated supply capacity falls significantly below the Authorised Supply Capacity, Energetics Electricity reserves the right to re-negotiate a new Authorised Supply Capacity.

2.8 Reactive Power Charges-Import

2.8.1 For each kVAh consumed in excess of 33% of the number of active imported units (kWh) consumed in each month, a Reactive Power charge shall be made. This calculation shall be undertaken for each importing half-hour and aggregated over the month. Should the value for the month be negative then the charge shall be set to zero.

$$\text{Chargeable kVAh} = (\text{Reactive Import} - \text{Reactive Export}) - 0.33 \times \text{Active Import}$$

2.9 Reactive Power Charges- Export

2.9.1 The following calculation is used to determine the Export Chargeable Reactive units in each half hour:

$$\text{Chargeable kVArh} = (\text{Reactive Import} - \text{Reactive Export}) - 0.33 \times \text{Active Export}$$

B. Generation

2.10 Generation Supplies

- 2.10.1 Generation UoS tariffs were introduced in April 2005 and the charge calculations will initially be based on the estimated costs of Distributed Generation connections.
- 2.10.2 The actual published charges will be based on our charging methodologies for Distributed Generation connections, which at a simple level are based on the estimated costs of connecting the installed capacity of the DG plant. In addition the charges at higher voltages will be location-specific, (i.e. site-specific charges for EHV Distributed Generation).
- 2.10.3 LV and HV charges will be calculated on an average basis, across our Distribution Services Area, with EHV charges being calculated on a locational basis. Both will be charged on a £/kW/per annum basis.

3. Schedule of Demand Tariffs

3.1 UoS Charges Available from 1st April 2009

Table 3.1 Domestic Tariffs (Profile Classes 1 & 2)

Date Effective	DNO	MPID	GSP Group	Tariff Type	Profile Class	LLFC	Standing Charge p/mpan/day	Unit Charge 1 p/kwh	Unit Charge 2 p/kwh
01/04/09 - 31/03/10	EDF Energy (EPN)	EELC	_A	Domestic Unrestricted	1	101	5.7300	1.0420	
				Domestic Unrestricted	1	103	6.6600	1.0420	
				Domestic Day / Night	1	101	5.7300	1.0420	1.0420
				Domestic Day / Night	1	103	6.6600	1.0420	1.0420
				Domestic Day / Night	2	101	5.7300	1.0800	0.3890
				Domestic Day / Night	2	103	6.6600	1.0800	0.3890
01/04/09 - 31/03/10	Central Networks East	EMEB	_B	Domestic Unrestricted	1	111	5.6800	1.0200	
				Domestic Unrestricted	1	113	5.6800	1.0200	
				Domestic Two Rate	2	111	6.7800	1.1600	0.2400
				Domestic Two Rate	2	113	6.7800	1.1600	0.2400
01/04/09 - 31/03/10	EDF Energy (LPN)	LOND	_C	Domestic Unrestricted	1	121	3.7900	1.2680	
				Domestic Unrestricted	1	123	3.7900	1.2680	
				Domestic Two Rate	2	121	3.7900	1.6620	0.2250
				Domestic Two Rate	2	123	3.7900	1.6620	0.2250
01/04/09 - 31/03/10	SP Manweb	MANW	_D	Domestic Unrestricted	1	131	4.1100	1.7000	
				Domestic Unrestricted	1	133	4.1100	1.7000	
				Domestic Economy 7	2	131	4.7400	1.8700	0.6100
				Domestic Economy 7	2	133	4.7400	1.8700	0.6100
01/04/09 - 31/03/10	Central Networks West	MIDE	_E	Domestic Unrestricted	1	141	6.1800	1.0300	
				Domestic Unrestricted	1	143	6.1800	1.0300	
				Domestic Two Rate	2	141	7.2900	1.1900	0.2200
				Domestic Two Rate	2	143	7.2900	1.1900	0.2200
01/04/09 - 31/03/10	Northern Electric Distribution Ltd (CE Electric)	NEDL	_F	Domestic Unrestricted	1	151	8.2900	1.1160	
				Domestic Unrestricted	1	153	8.2900	1.1160	
				Domestic Two Rate	2	151	9.3630	1.3050	0.2360
				Domestic Two Rate	2	153	9.3630	1.3050	0.2360
01/04/09 - 31/03/10	Electricity North West Ltd	NORW	_G	Domestic Unrestricted	1	161	5.0900	1.2400	
				Domestic Unrestricted	1	163	5.0900	1.2400	
				Domestic Economy 10	2	161	5.0900	1.8200	0.1300
				Domestic Economy 7	2	161	5.0900	1.4100	0.1100
01/04/09 - 31/03/10	SSE Power Distribution Ltd	SOUT	_H	Domestic Unrestricted	1	201	5.5500	1.3840	
				Domestic Unrestricted	1	203	7.9900	1.3840	
				Domestic Economy 7	2	201	6.2400	1.3940	0.1940
				Domestic Economy 7	2	203	7.4900	1.3940	0.1940

Table 3.1 Domestic Tariffs (Profile Classes 1 & 2) contd.

Date Effective	DNO	MPID	GSP Group	Tariff Type	Profile Class	LLFC	Standing Charge p/mpan/day	Unit Charge 1 p/kwh	Unit Charge 2 p/kwh
01/04/09 - 31/03/10	EDF Energy (SPN)	SEEB	_J	Domestic Unrestricted	1	191	6.3100	0.8200	
				Domestic Unrestricted	1	193	6.3100	0.8200	
				Domestic Two Rate	2	191	6.3100	1.0080	0.3860
				Domestic Two Rate	2	193	6.3100	1.0080	0.3860
01/04/09 - 31/03/10	Western Power Distribution (South Wales)	SWAE	_K	Domestic Unrestricted	1	211	0.0000	2.4900	
				Domestic Unrestricted	1	213	0.0000	2.4900	
				Domestic Economy 7	2	211	0.0000	2.8500	0.4500
				Domestic Economy 7	2	213	0.0000	2.8500	0.4500
01/04/09 - 31/03/10	Western Power Distribution (South West)	SWEB	_L	Domestic Unrestricted	1	221	0.0000	2.3000	
				Domestic Unrestricted	1	223	0.0000	2.3000	
				Domestic Economy 7	2	221	0.0000	2.6200	0.6200
				Domestic Economy 7	2	223	0.0000	2.6200	0.6200
01/04/09 - 31/03/10	Yorkshire Electricity Distribution Ltd (CE Electric)	YEDL	_M	Domestic Unrestricted	1	231	7.4340	1.0390	
				Domestic Unrestricted	1	233	7.4340	1.0390	
				Domestic Two Rate	2	231	8.3470	1.2710	0.1720
				Domestic Two Rate	2	233	8.3470	1.2710	0.1720
01/04/09 - 31/03/09	SP Distribution Ltd	SPOW	_N	Domestic Unrestricted	1	181	6.4000	1.8300	
				Domestic Unrestricted	1	183	6.4000	1.8300	
				Comfort Plus Control	2	181	0.0000		0.6300
				Comfort Plus Control	2	181	0.0000		0.6300
				Comfort Plus Control	2	181	0.0000		0.6300
01/04/09 - 31/03/10	SSE Power Distribution Ltd	HYDE	_P	White Meter	2	181	8.6000	2.0800	0.6300
				Domestic Unrestricted	1	171	5.2400	2.1800	
				Domestic Unrestricted	1	173	5.2400	2.1800	
				Domestic Day / Night	2	171	5.2400	2.1800	0.9300
				Domestic Day / Night	2	173	5.2400	2.1800	0.9300

Table 3.2 Non Domestic Tariffs (Profile Classes 3 & 4)

Date Effective	DNO	MPID	GSP Group	Tariff Type	Profile Class	LLFC	Standing Charge p/mpan/day	Unit Charge 1 p/kwh	Unit Charge 2 p/kwh
01/04/09 - 31/03/10	EDF Energy (EPN)	EELC	_A	Non-Dom Unrest / Llords	3	101	7.8500	1.1110	
				Non-Dom Unrest / Llords	3	103	8.8700	1.1110	
				Small Business Two Rate	4	101	7.8500	0.9470	0.2860
				Small Business Two Rate	4	103	8.8700	0.9470	0.2860
01/04/09 - 31/03/10	Central Networks East	EMEB	_B	Non-Dom Unrest / Llords	3	111	19.1500	0.9800	
				Non-Dom Unrest / Llords	3	113	19.1500	0.9800	
				Small Business Two Rate	4	111	20.4000	1.0600	0.2300
				Small Business Two Rate	4	113	20.4000	1.0600	0.2300
01/04/09 - 31/03/10	EDF Energy (LPN)	LOND	_C	Non-Dom Unrest / Llords	3	121	4.7600	1.3520	
				Non-Dom Unrest / Llords	3	123	4.7600	1.3520	
				Small Business Two Rate	4	121	4.7600	1.2630	0.1260
				Small Business Two Rate	4	123	4.7600	1.2630	0.1260
01/04/09 - 31/03/10	SP Manweb	MANW	_D	Non-Dom Unrest / Llords	3	131	9.5000	1.6200	
				Non-Dom Unrest / Llords	3	133	9.5000	1.6200	
				Small Business Two Rate	4	131	16.0100	1.8000	0.4200
				Small Business Two Rate	4	133	16.0100	1.8000	0.4200
01/04/09 - 31/03/10	Central Networks West	MIDE	_E	Non-Dom Unrest / Llords	3	141	20.5400	0.9400	
				Non-Dom Unrest / Llords	3	143	20.5400	0.9400	
				Small Business Two Rate	4	141	21.5500	1.0600	0.2200
				Small Business Two Rate	4	143	21.5500	1.0600	0.2200
01/04/09 - 31/03/10	Northern Electric Distribution Ltd (CE Electric)	NEDL	_F	Non-Dom Unrest / Llords	3	151	21.8140	1.2560	
				Non-Dom Unrest / Llords	3	153	21.8140	1.2560	
				Small Business Two Rate	4	151	25.8210	1.2360	0.2240
				Small Business Two Rate	4	153	25.8210	1.2360	0.2240
01/04/09 - 31/03/10	Electricity North West Ltd	NORW	_G	Non-Dom Unrest / Llords	3	161	8.2600	1.2400	
				Non-Dom Unrest / Llords	3	163	8.2600	1.2400	
				Non Domestic Economy 7	4	161	8.2600	1.3800	0.0900
				Non Domestic Economy 7	4	163	8.2600	1.3800	0.0900
01/04/09 - 31/03/10	SSE Power Distribution Ltd	SOUT	_H	Non-Dom Unrest / Llords	3	201	5.5500	1.6240	
				Non-Dom Unrest / Llords	3	203	7.9900	1.6240	
				Small Business 2 Rate	4	201	6.2400	1.7140	0.1940
				Small Business 2 Rate	4	203	7.4900	1.7140	0.1940
01/04/09 - 31/03/10	EDF Energy (SPN)	SEEB	_J	Non-Dom Unrest / Llords	3	191	8.6900	0.8530	
				Non-Dom Unrest / Llords	3	193	8.6900	0.8530	
				Small Business Two Rate	4	191	8.6900	0.7790	0.2980
				Small Business Two Rate	4	193	8.6900	0.7790	0.2980

Table 3.2 Non Domestic Tariffs (Profile Classes 3 & 4) contd.

Date Effective	DNO	MPID	GSP Group	Tariff Type	Profile Class	LLFC	Standing Charge p/mpan/day	Unit Charge 1 p/kwh	Unit Charge 2 p/kwh
01/04/09 - 31/03/10	Western Power Distribution (South Wales)	SWAE	_K	Non-Dom Unrest / Llords	3	211	0.0000	2.1200	
				Non-Dom Unrest / Llords	3	213	0.0000	2.1200	
				Small Business Two Rate	4	211	0.0000	2.6900	0.5200
				Small Business Two Rate	4	213	0.0000	2.6900	0.5200
01/04/09 - 31/03/10	Western Power Distribution (South West)	SWEB	_L	Non-Dom Unrest / Llords	3	221	0.0000	1.9400	
				Non-Dom Unrest / Llords	3	223	0.0000	1.9400	
				Small Business Two Rate	4	221	0.0000	2.6700	0.4800
				Small Business Two Rate	4	221	0.0000	2.6700	0.4800
01/04/09 - 31/03/10	Yorkshire Electricity Distribution Ltd (CE Electric)	YEDL	_M	Non-Dom Unrest / Llords	3	231	23.1110	1.1770	
				Non-Dom Unrest / Llords	3	233	23.1110	1.1770	
				Small Business Two Rate	4	231	30.2190	1.1090	0.1500
				Small Business Two Rate	4	233	30.2190	1.1090	0.1500
01/04/09 - 31/03/10	SP Distribution Ltd	SPOW	_N	Non-Dom Unrest / Llords	3	181	26.2300	1.9900	
				Non-Dom Unrest / Llords	3	183	26.2300	1.9900	
				Small Business Two Rate	4	181	31.3600	3.3800	0.9800
				Small Business Two Rate	4	183	31.3600	3.3800	0.9800
01/04/09 - 31/03/10	SSE Power Distribution Ltd	HYDE	_P	Non-Dom Unrest / Llords	3	171	7.3000	3.4800	
				Non-Dom Unrest / Llords	3	173	7.3000	3.4800	

Table 3.3 Non Domestic Tariffs (Profile Classes 5 - 8)

Date Effective	DNO	MPID	GSP Group	Tariff Type	Profile Class	LLFC	Standing Charge p/mpan/day	Unit Charge 1 p/kwh	Unit Charge 2 p/kwh	Unit Charge 3 p/kwh	Unit Charge 4 p/kwh	Capacity Charge 1 p/kva/day	Reactive Power Charge 1 p/kvarh	
01/04/09 - 31/03/10	EDF Energy (EPN)	EELC	_A	Non Dom Profile 5 - 8 Single Rate	5	101	178.8500	0.6860						
				Non Dom Profile 5 - 8 Single Rate	5	103	178.8500	0.6860						
				Non Dom Profile 5 - 8 Single Rate	6	101	178.8500	0.7000						
				Non Dom Profile 5 - 8 Single Rate	6	103	178.8500	0.7000						
				Non Dom Profile 5 - 8 Single Rate	7	101	178.8500	0.5890						
				Non Dom Profile 5 - 8 Single Rate	7	103	178.8500	0.5890						
				Non Dom Profile 5 - 8 Single Rate	8	101	178.8500	0.5550						
				Non Dom Profile 5 - 8 Single Rate	8	103	178.8500	0.5550						
				Non Dom Profile 5 - 8 Two Rate	5	101	178.8500	0.6910	0.2730					
				Non Dom Profile 5 - 8 Two Rate	5	103	178.8500	0.6910	0.2730					
				Non Dom Profile 5 - 8 Two Rate	6	101	178.8500	0.7420	0.3490					
				Non Dom Profile 5 - 8 Two Rate	6	103	178.8500	0.7420	0.3490					
				Non Dom Profile 5 - 8 Two Rate	7	101	178.8500	0.7370	0.2800					
				Non Dom Profile 5 - 8 Two Rate	7	103	178.8500	0.7370	0.2800					
				Non Dom Profile 5 - 8 Two Rate	8	101	178.8500	0.6240	0.2640					
Non Dom Profile 5 - 8 Two Rate	8	103	178.8500	0.6240	0.2640									
01/04/09 - 31/03/10	Central Networks East	EMEB	_B	Non Dom Profile 5 - 8 Two Rate	5	111	143.0000	1.0300	0.2300					
				Non Dom Profile 5 - 8 Two Rate	5	113	143.0000	1.0300	0.2300					
				Non Dom Profile 5 - 8 Two Rate	6	111	143.0000	1.0300	0.2300					
				Non Dom Profile 5 - 8 Two Rate	6	113	143.0000	1.0300	0.2300					
				Non Dom Profile 5 - 8 Two Rate	7	111	143.0000	1.0300	0.2300					
				Non Dom Profile 5 - 8 Two Rate	7	113	143.0000	1.0300	0.2300					
				Non Dom Profile 5 - 8 Two Rate	8	111	143.0000	1.0300	0.2300					
Non Dom Profile 5 - 8 Two Rate	8	113	143.0000	1.0300	0.2300									

Table 3.3 Non Domestic Tariffs (Profile Classes 5 - 8) contd.

Date Effective	DNO	MPID	GSP Group	Tariff Type	Profile Class	LLFC	Standing Charge p/mpa/day	Unit Charge 1 p/kwh	Unit Charge 2 p/kwh	Unit Charge 3 p/kwh	Unit Charge 4 p/kwh	Capacity Charge 1 p/kva/day	Reactive Power Charge 1 p/kvarh	
01/04/09 - 31/03/10	EDF Energy (LPN)	LOND	_C	Non Dom Profile 5 - 8 Single Rate	5	121	66.4200	1.6240						
				Non Dom Profile 5 - 8 Single Rate	5	123	66.4200	1.6240						
				Non Dom Profile 5 - 8 Single Rate	6	121	66.4200	1.3970						
				Non Dom Profile 5 - 8 Single Rate	6	123	66.4200	1.3970						
				Non Dom Profile 5 - 8 Single Rate	7	121	66.4200	1.1540						
				Non Dom Profile 5 - 8 Single Rate	7	123	66.4200	1.1540						
				Non Dom Profile 5 - 8 Single Rate	8	121	66.4200	0.9380						
				Non Dom Profile 5 - 8 Single Rate	8	123	66.4200	0.9380						
				Non Dom Profile 5 - 8 Two Rate	5	121	66.4200	1.7820	0.1890					
				Non Dom Profile 5 - 8 Two Rate	5	123	66.4200	1.7820	0.1890					
				Non Dom Profile 5 - 8 Two Rate	6	121	66.4200	1.5420	0.1790					
				Non Dom Profile 5 - 8 Two Rate	6	123	66.4200	1.5420	0.1790					
				Non Dom Profile 5 - 8 Two Rate	7	121	66.4200	1.3580	0.1570					
				Non Dom Profile 5 - 8 Two Rate	7	123	66.4200	1.3580	0.1570					
				Non Dom Profile 5 - 8 Two Rate	8	121	66.4200	1.1070	0.1220					
				Non Dom Profile 5 - 8 Two Rate	8	123	66.4200	1.1070	0.1220					
01/04/09 - 31/03/10	SP Manweb	MANW	_D	Non Dom Profile 5 - 8 Two Rate	5	131	55.5800	1.4200	0.2800					
				Non Dom Profile 5 - 8 Two Rate	5	133	55.5800	1.4200	0.2800					
				Non Dom Profile 5 - 8 Two Rate	6	131	55.5800	1.4200	0.2800					
				Non Dom Profile 5 - 8 Two Rate	6	133	55.5800	1.4200	0.2800					
				Non Dom Profile 5 - 8 Two Rate	7	131	55.5800	1.4200	0.2800					
				Non Dom Profile 5 - 8 Two Rate	7	133	55.5800	1.4200	0.2800					
				Non Dom Profile 5 - 8 Two Rate	8	131	55.5800	1.4200	0.2800					
				Non Dom Profile 5 - 8 Two Rate	8	133	55.5800	1.4200	0.2800					
				Business MD STOD	6	133	55.5800	1.4200	0.2800	1.4200	1.4200			
01/04/09 - 31/03/10	Central Networks West	MIDE	_E	Non Dom Profile 5 - 8 Two Rate	5	141	151.0000	1.0000	0.2200					
				Non Dom Profile 5 - 8 Two Rate	5	143	151.0000	1.0000	0.2200					
				Non Dom Profile 5 - 8 Two Rate	6	141	151.0000	1.0000	0.2200					
				Non Dom Profile 5 - 8 Two Rate	6	143	151.0000	1.0000	0.2200					
				Non Dom Profile 5 - 8 Two Rate	7	141	151.0000	1.0000	0.2200					
				Non Dom Profile 5 - 8 Two Rate	7	143	151.0000	1.0000	0.2200					
				Non Dom Profile 5 - 8 Two Rate	8	141	151.0000	1.0000	0.2200					
				Non Dom Profile 5 - 8 Two Rate	8	143	151.0000	1.0000	0.2200					

Table 3.3 Non Domestic Tariffs (Profile Classes 5 - 8) contd.

Date Effective	DNO	MPID	GSP Group	Tariff Type	Profile Class	LLFC	Standing Charge p/mpa/day	Unit Charge 1 p/kwh	Unit Charge 2 p/kwh	Unit Charge 3 p/kwh	Unit Charge 4 p/kwh	Capacity Charge 1 p/kva/day	Reactive Power Charge 1 p/kvarh
01/04/09 - 31/03/10	Northern Electric Distribution Ltd (CE Electric)	NEDL	_F	Non Dom Profile 5 - 8 Single Rate	5	151	96.5830	0.9770					
				Non Dom Profile 5 - 8 Single Rate	5	153	96.5830	0.9770					
				Non Dom Profile 5 - 8 Single Rate	6	151	96.5830	0.9770					
				Non Dom Profile 5 - 8 Single Rate	6	153	96.5830	0.9770					
				Non Dom Profile 5 - 8 Single Rate	7	151	96.5830	0.9770					
				Non Dom Profile 5 - 8 Single Rate	7	153	96.5830	0.9770					
				Non Dom Profile 5 - 8 Single Rate	8	151	96.5830	0.9770					
				Non Dom Profile 5 - 8 Single Rate	8	153	96.5830	0.9770					
				Non Dom Profile 5 - 8 Two Rate	5	151	96.5830	1.2450	0.2250				
				Non Dom Profile 5 - 8 Two Rate	5	153	96.5830	1.2450	0.2250				
				Non Dom Profile 5 - 8 Two Rate	6	151	96.5830	1.2450	0.2250				
				Non Dom Profile 5 - 8 Two Rate	6	153	96.5830	1.2450	0.2250				
				Non Dom Profile 5 - 8 Two Rate	7	151	96.5830	1.2450	0.2250				
				Non Dom Profile 5 - 8 Two Rate	7	153	96.5830	1.2450	0.2250				
				Non Dom Profile 5 - 8 Two Rate	8	151	96.5830	1.2450	0.2250				
Non Dom Profile 5 - 8 Two Rate	8	153	96.5830	1.2450	0.2250								
01/04/09 - 31/03/10	Electricity North West Ltd	NORW	_G	Non Dom Profile 5 - 8 Two Rate	5	168	45.1400	0.3900	0.0900			5.359	0.67
				Non Dom Profile 5 - 8 Two Rate	6	168	45.1400	0.3900	0.0900			5.359	0.67
				Non Dom Profile 5 - 8 Two Rate	7	168	45.1400	0.3900	0.0900			5.359	0.67
				Non Dom Profile 5 - 8 Two Rate	8	168	45.1400	0.3900	0.0900			5.359	0.67
01/04/09 - 31/03/10	SSE Power Distribution	SOUT	_H	Non-Domestic Unrestricted	5	203	60.3290	0.5370					
				Non-Domestic Unrestricted	6	203	60.3290	0.5370					
				Non-Domestic Unrestricted	7	203	60.3290	0.5370					
				Non-Domestic Unrestricted	8	203	60.3290	0.5370					

Table 3.3 Non Domestic Tariffs (Profile Classes 5 - 8) contd.

Date Effective	DNO	MPID	GSP Group	Tariff Type	Profile Class	LLFC	Standing Charge p/mpan/day	Unit Charge 1 p/kwh	Unit Charge 2 p/kwh	Unit Charge 3 p/kwh	Unit Charge 4 p/kwh	Capacity Charge 1 p/kva/day	Reactive Power Charge 1 p/kvarh	
01/04/09 - 31/03/10	EDF Energy (SPN)	SEEB	_J	Non Dom Profile 5 - 8 Single Rate	5	191	201.4100	0.7970						
				Non Dom Profile 5 - 8 Single Rate	5	193	201.4100	0.7970						
				Non Dom Profile 5 - 8 Single Rate	6	191	201.4100	0.7490						
				Non Dom Profile 5 - 8 Single Rate	6	193	201.4100	0.7490						
				Non Dom Profile 5 - 8 Single Rate	7	191	201.4100	0.5890						
				Non Dom Profile 5 - 8 Single Rate	7	193	201.4100	0.5890						
				Non Dom Profile 5 - 8 Single Rate	8	191	201.4100	0.5130						
				Non Dom Profile 5 - 8 Single Rate	8	193	201.4100	0.5130						
				Non Dom Profile 5 - 8 Two Rate	5	191	201.4100	0.8190	0.2210					
				Non Dom Profile 5 - 8 Two Rate	5	193	201.4100	0.8190	0.2210					
				Non Dom Profile 5 - 8 Two Rate	6	191	201.4100	0.7220	0.1960					
				Non Dom Profile 5 - 8 Two Rate	6	193	201.4100	0.7220	0.1960					
				Non Dom Profile 5 - 8 Two Rate	7	191	201.4100	0.5770	0.1720					
				Non Dom Profile 5 - 8 Two Rate	7	193	201.4100	0.5770	0.1720					
				Non Dom Profile 5 - 8 Two Rate	8	191	201.4100	0.4930	0.1360					
Non Dom Profile 5 - 8 Two Rate	8	193	201.4100	0.4930	0.1360									
01/04/09 - 31/03/10	Western Power Distribution (South Wales)	SWAE	_K	Non Dom Profile 5 - 8 Two Rate	5	211	361.0000	1.6800	0.2300					
				Non Dom Profile 5 - 8 Two Rate	5	213	361.0000	1.6800	0.2300					
				Non Dom Profile 5 - 8 Two Rate	6	211	361.0000	1.6800	0.2300					
				Non Dom Profile 5 - 8 Two Rate	6	213	361.0000	1.6800	0.2300					
				Non Dom Profile 5 - 8 Two Rate	7	211	361.0000	1.6800	0.2300					
				Non Dom Profile 5 - 8 Two Rate	7	213	361.0000	1.6800	0.2300					
				Non Dom Profile 5 - 8 Two Rate	8	211	361.0000	1.6800	0.2300					
Non Dom Profile 5 - 8 Two Rate	8	213	361.0000	1.6800	0.2300									
01/04/09 - 31/03/10	Western Power Distribution (South West)	SWEB	_L	Non Dom Profile 5 - 8 Two Rate	5	221	187.0000	1.8800	0.4500					
				Non Dom Profile 5 - 8 Two Rate	5	223	187.0000	1.8800	0.4500					
				Non Dom Profile 5 - 8 Two Rate	6	221	187.0000	1.8800	0.4500					
				Non Dom Profile 5 - 8 Two Rate	6	223	187.0000	1.8800	0.4500					
				Non Dom Profile 5 - 8 Two Rate	7	221	187.0000	1.8800	0.4500					
				Non Dom Profile 5 - 8 Two Rate	7	223	187.0000	1.8800	0.4500					
				Non Dom Profile 5 - 8 Two Rate	8	221	187.0000	1.8800	0.4500					
Non Dom Profile 5 - 8 Two Rate	8	223	187.0000	1.8800	0.4500									

Table 3.3 Non Domestic Tariffs (Profile Classes 5 - 8) contd.

Date Effective	DNO	MPID	GSP Group	Tariff Type	Profile Class	LLFC	Standing Charge p/mpan/day	Unit Charge 1 p/kwh	Unit Charge 2 p/kwh	Unit Charge 3 p/kwh	Unit Charge 4 p/kwh	Capacity Charge 1 p/kva/day	Reactive Power Charge 1 p/kvarh
01/04/09 - 31/03/10	Yorkshire Electricity Distribution Ltd (CE Electric)	YEDL	_M	Non Dom Profile 5 - 8 Two Rate	5	231	120.3980	1.0880	0.1470				
				Non Dom Profile 5 - 8 Two Rate	5	233	120.3980	1.0880	0.1470				
				Non Dom Profile 5 - 8 Two Rate	6	231	120.3980	1.0880	0.1470				
				Non Dom Profile 5 - 8 Two Rate	6	233	120.3980	1.0880	0.1470				
				Non Dom Profile 5 - 8 Two Rate	7	231	120.3980	1.0880	0.1470				
				Non Dom Profile 5 - 8 Two Rate	7	233	120.3980	1.0880	0.1470				
				Non Dom Profile 5 - 8 Two Rate	8	231	120.3980	1.0880	0.1470				
				Non Dom Profile 5 - 8 Two Rate	8	233	120.3980	1.0880	0.1470				
01/04/09 - 31/03/10	SP Distribution Ltd	SPOW	_N	NHH MMD LV	5	181	95.1800	1.8500					
				NHH MMD LV	5	183	95.1800	1.8500					
				NHH MMD LV	6	181	95.1800	1.8500					
				NHH MMD LV	6	183	95.1800	1.8500					
				NHH MMD LV	7	181	95.1800	1.8500					
				NHH MMD LV	7	183	95.1800	1.8500					
				NHH MMD LV	8	181	95.1800	1.8500					
				NHH MMD LV	8	183	95.1800	1.8500					

Table 3.4 Non Domestic Half Hourly Tariffs

Year	DNO	MPID	GSP Group	Tariff Type	LLFC	Profile Class	Standing Charge p/MPAN/day	Day Unit Charge 1 p/kwh	Day Unit Charge 2 p/kwh	Day Unit Charge 3 p/kwh	Night Unit Charge 1 p/kwh	Other Unit Charge p/kwh	Other / Summer Unit Charge 1 (p/kwh)	Winter Unit Charge 2 (p/kwh)	Capacity Charge 1 p/kva/day	Capacity Charge 2 p/kva/day	Excess Capacity Charge p/kva/day	Reactive Power Charge 1 p/kvarh	Reactive Power Charge 2 p/kvarh
01/04/09 - 31/03/10	EDF Energy (EPN)	EELC	_A	LV Half Hourly	100	0	70.4800	2.4140	0.9610	0.2630	0.1560	0.2310			5.1620		3.4410	0.5760	0.7210
01/04/09 - 31/03/10	Central Networks East	EMEB	_B	LV Half Hourly	110	0	162.0000	0.2500			0.0900				6.2300		6.2300	0.2400	
01/04/09 - 31/03/10	EDF Energy (LPN)	LOND	_C	LV Half Hourly	120	0	62.3000	3.0300	0.9960	0.5890	0.0540	0.1910			3.5178			0.4670	0.5850
01/04/09 - 31/03/10	SP Manweb	MANW	_D	LV Half Hourly	130	0	33.0100	1.2200			0.2200				1.5700			0.3100	
01/04/09 - 31/03/10	Central Networks West	MIDE	_E	LV Half Hourly	140	0	169.0000	0.1400			0.0600				5.6900		5.6900	0.2400	
01/04/09 - 31/03/10	Northern Electric Distribution (CE Electric)	NEDL	_F	LV Half Hourly	150	0	566.9750	0.2600			0.0470				3.9280				
01/04/09 - 31/03/10	Electricity North West Ltd	NORW	_G	LV Half Hourly	160	0	80.7780	0.3900			0.0900				5.3590			0.6700	
				HV Half Hourly	167	0	537.3040	0.2100			0.0600				4.1750			0.3000	
01/04/09 - 31/03/10	SSE Power Distribution	SOUT	_H	LV Half Hourly	200	0	51.8470	0.6410			0.1250				3.7150	3.2550	1.4790		
01/04/09 - 31/03/10	EDF Energy (SPN)	SEEB	_J	LV Half Hourly	190	0	69.9800	1.1750	0.2620	0.0730	0.0400	0.0670			6.8780		4.5830	0.4730	0.5920
01/04/09 - 31/03/10	Western Power Distribution (South Wales)	SWAE	_K	LV Half Hourly	210	0	0.0000	1.3600			0.2300				4.8200		4.8200	0.4000	
01/04/09 - 31/03/10	Western Power Distribution (South West)	SWEB	_L	LV Half Hourly	220	0	0.0000	1.2700			0.4500				3.9000		3.9000	0.4200	
01/04/09 - 31/03/10	Yorkshire Electricity (CE Electric)	YEDL	_M	LV Half Hourly	230	0	396.5460	0.2220			0.0300				3.4590				
01/04/09 - 31/03/10	SP Distribution	SPOW	_N	LV Half Hourly	180	0	49.7300	1.4500			0.1800				2.1100			0.2900	
01/04/09 - 31/03/10	SSE Power Distribution	HYDE	_P	LV Half Hourly	170	0	11.1780						0.8700	0.9300	5.6220				

Table 3.5 Unmetered Tariffs

Date Effective	DNO	MPID	GSP Group	Tariff Type	Profile Class	LLFC	Standing Charge p/mpa/day	Unit Charge 1 p/kwh	Unit Charge 2 p/kwh
01/04/09 - 31/03/10	EDF Energy (EPN)	EELC	_A	Unmetered Supply A	8	105	3.2800	0.7150	0.7150
				Unmetered Supply B	1	105	3.2800	0.9030	0.9030
				Unmetered Supply C	1	105	3.2800	1.4920	1.4920
				Unmetered Supply D	1	105	3.2800	0.8620	0.8620
01/04/09 - 31/03/10	Central Networks East	EMEB	_B	Unmetered Supply A	1	115	0.0000	1.8600	1.8600
				Unmetered Supply B	8	115	0.0000	1.8600	1.8600
				Unmetered Supply C	8	115	0.0000	1.8600	1.8600
				Unmetered Supply D	8	115	0.0000	1.8600	1.8600
01/04/09 - 31/03/10	EDF Energy (LPN)	LOND	_C	Unmetered Supply A	1	125	3.1300	0.8620	0.8620
				Unmetered Supply B	8	125	3.1300	1.4850	1.4850
				Unmetered Supply C	8	125	3.1300	1.3760	1.3760
				Unmetered Supply D	8	125	3.1300	1.3490	1.3490
01/04/09 - 31/03/10	SP Manweb	MANW	_D	Unmetered Supply A	1	135	0.5000	1.9000	1.9000
				Unmetered Supply B	8	135	0.5000	1.9000	1.9000
				Unmetered Supply C	8	135	0.5000	1.9000	1.9000
				Unmetered Supply D	8	135	0.5000	1.9000	1.9000
01/04/09 - 31/03/10	Central Networks West	MIDE	_E	Unmetered Supply A	1	145	0.0000	1.7400	1.7400
				Unmetered Supply B	8	145	0.0000	1.7400	1.7400
				Unmetered Supply C	8	145	0.0000	1.7400	1.7400
				Unmetered Supply D	8	145	0.0000	1.7400	1.7400
01/04/09 - 31/03/10	Northern Electric Distribution Ltd (CE Electric)	NEDL	_F	Unmetered Supply A	1	155	0.0000	0.8430	0.8430
				Unmetered Supply B	8	155	0.0000	0.8430	0.8430
				Unmetered Supply C	8	155	0.0000	0.8430	0.8430
				Unmetered Supply D	8	155	0.0000	0.8430	0.8430
01/04/09 - 31/03/10	Electricity North West Ltd	NORW	_G	Unmetered Supply A	1	165	26.6630	1.3300	0.0900
				Unmetered Supply B	8	165	26.6630	1.3300	0.0900
				Unmetered Supply C	8	165	26.6630	1.3300	0.0900
				Unmetered Supply D	8	165	26.6630	1.3300	0.0900
01/04/09 - 31/03/10	SSE Power Distribution Ltd	SOUT	_H	Unmetered Supply A	1	205	5.4500	1.2230	1.2230
				Unmetered Supply B	8	205	5.4500	1.1890	1.1890
				Unmetered Supply C	8	205	5.4500	1.7380	1.7380
				Unmetered Supply D	8	205	5.4500	1.6240	1.6240

Table 3.5 Unmetered Tariffs contd.

Date Effective	DNO	MPID	GSP Group	Tariff Type	Profile Class	LLFC	Standing Charge p/mpan/day	Unit Charge 1 p/kwh	Unit Charge 2 p/kwh
01/04/09 - 31/03/10	EDF Energy (SPN)	SEEB	_J	Unmetered Supply A	1	195	3.5300	1.0070	1.0070
				Unmetered Supply B	8	195	3.5300	1.6350	1.6350
				Unmetered Supply C	8	195	3.5300	1.4420	1.4420
				Unmetered Supply D	8	195	3.5300	1.2100	1.2100
01/04/09 - 31/03/10	Yorkshire Electricity Distribution Ltd (CE Electric)	YEDL	_M	Unmetered Supply A	1	235	0.0000	1.2750	1.2750
				Unmetered Supply B	8	235	0.0000	1.2750	1.2750
				Unmetered Supply C	8	235	0.0000	1.2750	1.2750
				Unmetered Supply D	8	235	0.0000	1.2750	1.2750
01/04/09 - 31/03/10	SP Distribution Ltd	SPOW	_N	Unmetered Supply A	1	185	7.9100	1.7500	1.7500
				Unmetered Supply B	8	185	7.9100	1.7500	1.7500
				Unmetered Supply C	8	185	7.9100	1.7500	1.7500
				Unmetered Supply D	8	185	7.9100	1.7500	1.7500

3.2 Accompanying Notes for Non-Domestic Tariffs

- 3.2.1 The Domestic group of tariffs is available for supplies of electricity for use exclusively for domestic purposes in a private residence.

Other supplies that may be treated as Domestic are:

1. A separately metered supply of electricity for domestic purposes in a detached garage.
2. Residential accommodation (e.g. boarding houses, children or old people's homes, nurses' residences), which have ten or less assessable rooms.
3. Staircase lighting in residential accommodation either:
 - a) Provided by the landlord who is a part occupier of the premises and has a personal domestic supply, or
 - b) Separately metered and provided by the landlord who is not an occupier of the premises.
4. Separately metered communal services in residential accommodation where the total installed load does not exceed 5kW.

3.3 Accompanying Notes for Non-Domestic Tariffs

- 3.3.1 Available where a Domestic Tariff does not apply

3.4 Accompanying Notes for Unmetered supplies Tariffs

- 3.4.1 These tariffs are available for supplies, which Energetics Electricity deems as being suitable as Unmetered Supplies. The criteria for deciding suitability are:
- a) where it is financially or technically impractical to install meters or carry out meter reading; or
 - b) where the load is small and the consumption is reasonably predictable. Supplies where consumption is dependent on some factor, temperature for example, or where the load could be easily be increased without the knowledge of Energetics Electricity will not normally be allowed to be connected without a meter.

The privilege of being connected without a meter is conditional on the customer providing and maintaining an accurate and auditable inventory.

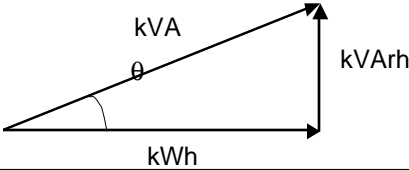
4. Generation Charges

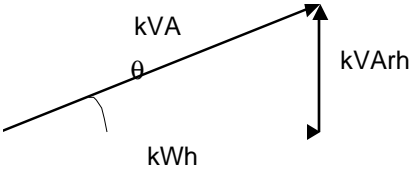
- 4.1 Generation charges will be assessed on an individual basis. Where generation is exported outside the Energetics Electricity network or where increased costs to Energetics Electricity are incurred as a result, Energetics Electricity reserves the right to charge the user accordingly

5. System Loss Adjustment Factors.

- 5.1 The Company, will adopt the host DNO Loss Adjustment Factors declared relevant to that GSP.

6. Glossary of Terms

Act	The Electricity Act 1989 as amended by Utilities Act 2000, the Sustainable Energy Act 2003 and the Energy Act 2004.
Authorised Electricity Operator	Persons entitled, by licence or by exemption under the Act, to use Energetics Electricity's distribution network to supply, distribute or generate electricity.
Authorised Supply Capacity (ASC)	The agreed maximum capacity measured in kilovoltampere you are allowed to take from the Distribution Network through your point of connection.
Authority	The Gas and Electricity Markets Authority (GEMA) – the regulatory body for the gas and electricity industries established under section 1 of the Utilities Act 2000.
BSC	Balancing and Settlements Code
Chargeable reactive power units	<p>A reactive power charge is made for each kVArh consumed in excess of 33% of the number of units (kWh) consumed in each month. This represents a threshold value for power factor of 0.95, below which consumed reactive units are chargeable. The diagram below shows the calculation of power factor.</p> <p style="text-align: center;">$\cos\theta = \text{Power Factor}$</p> 
CUSC	The Connection and Use of System Code governing connection to and use of NGET's transmission system
Customer With Own Generation (CwoG)	A customer who has own generation and which is capable of being paralleled to our Distribution Network.
Distributed Generator	A generator with a direct connection to Energetics Electricity's distribution network.
Distribution Code	The Distribution Code of the Distributors of England and Wales. It is the document produced by each Distributor in accordance with Condition 9 of its Licence and approved by Ofgem to define the technical aspects and planning criteria of the working relationship between the Distributor and all those connected to its Distribution Network.
Distribution Licence Act	<p>The Electricity Distribution Licence granted to Energetics Electricity Ltd pursuant to section 6(1) of the Act.</p> <p>The Electricity Act 1989 as amended by Utilities Act 2000, the Sustainable Energy Act 2003 and the Energy Act 2004.</p>
Annuity Factor	The annuity factor is calculated as $\text{RoR}/(1-(1/(1+\text{RoR})^{40}))$ where RoR is the Allowed Rate of Return.
Authorised Electricity Operator	Persons entitled, by licence or by exemption under the Act, to use Energetics Electricity's distribution network to supply, distribute or generate electricity.
Authorised Supply Capacity (ASC)	The agreed maximum capacity measured in kilovoltampere you are allowed to take from the Distribution Network through your point of connection.
Authority	The Gas and Electricity Markets Authority (GEMA) – the regulatory body for the gas and electricity industries established under section 1 of the Utilities Act 2000.
BSC	Balancing and Settlements Code
Chargeable reactive power units	A reactive power charge is made for each kVArh consumed in excess of 33% of the number of units (kWh) consumed in each month. This represents a threshold value for power factor of 0.95, below which consumed reactive units are chargeable. The diagram below shows the calculation of power factor.

	<p style="text-align: center;">$\cos\theta = \text{PowerFactor}$</p> 
CUSC	The Connection and Use of System Code governing connection to and use of NGET's transmission system
Customer With Own Generation (CwoG)	A customer who has own generation and which is capable of being paralleled to our Distribution Network.
Distributed Generator	A generator with a direct connection to Energetics Electricity's distribution network.
Distribution Code	The Distribution Code of the Distributors of England and Wales. It is the document produced by each Distributor in accordance with Condition 9 of its Licence and approved by Ofgem to define the technical aspects and planning criteria of the working relationship between the Distributor and all those connected to its Distribution Network.
Distribution Licence	The Electricity Distribution Licence granted to Energetics Electricity Ltd pursuant to section 6(1) of the Act.
Distribution Use of System Agreement (DuoSA)	The agreement between Energetics Electricity and an authorised electricity operator, which sets out the obligations of both parties for the use of Energetics Electricity's distribution network.
Distribution Use of System (DUoS)	Use of system charges for demand and generation customers which are connected to and utilising Energetics Electricity's distribution network.
Elxon Extra high voltage (EHV)	The Balancing and Settlements Company. 22 kV or higher voltage or 11 or 6.6 kV if supplied directly from a transformer with a primary voltage of 132 kV. The permitted tolerance at these voltages is plus and minus 6%.
Generator Use of System (GDUoS)	Generator Distribution Use of System charge.
Grid Code	The document produced by NGET in accordance with its transmission licence and approved by Ofgem to define the technical aspects and planning criteria of the working relationships between NGET and all those connected to its transmission system and including, in certain aspects Distributed Generators.
Grid Supply Point (GSP)	A grid supply point is connection point at which the NGET's transmission network System is connected to Energetics Electricity's distribution network.
HH	Half hourly
High voltage (HV)	6.6 kV volt or 11 kV plus or minus 6% measured between any two phase conductors.
Installed Generation Capacity	The capacity provide to meet the maximum power required as requested by the party seeking to export onto the Energetics Electricity's distribution network.
kVAr	kilovoltampere reactive
kVA	kilovoltampere
kW	kilowatt
kWh	kilowatt hour
LLFC	Line Loss Factor Class
Low voltage (LV)	230 volt plus 10% or minus 6% measured between the neutral conductor and any phase conductor.
Maximum Demand	The Maximum Demand means in kilowatts (kW) twice the largest number of

	kilowatt-hours (units) supplied in any 30 consecutive minutes as determined by the metering equipment installed.
MRA	Master Registration Agreement
MPAN	Meter Point Administration Number
MPAS	Meter Point Administration Service
National Grid Electricity Transmission (NGET)	The company that owns and operates the transmission network in England and Wales.
Network	The whole of our interconnected distribution equipment, including cables, overhead lines and substations, which we operate in accordance with our licence.
NHH	Non-half hourly
Ofgem	Ofgem is the Office of Gas and Electricity Markets that regulates the gas and electricity industries in Great Britain. Ofgem operates under the governance of the Gas and Electricity Markets Authority (sometimes referred to as the Authority or GEMA) which sets all major decisions and policy priorities.
Operation and Maintenance (O&M) percentage	The percentage rate of Operation and Maintenance is calculated as the percentage of the operation and maintenance costs to the modern equivalent value of the distribution network assets.
Relevant Objectives	The relevant objectives, as defined in our Electricity Distribution Licence, are: (a) That compliance with the use of system charging methodology facilitates the discharge by the licensee of the obligations imposed on it under the Act and by this licence; (b) That compliance with the use of system charging methodology facilitates competition in the generation and supply of electricity, and does not restrict, distort, or prevent competition in the transmission or distribution of electricity; (c) That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable (taking account of implementation costs), the costs incurred by the licensee in its distribution business; and (d) That, so far as is consistent with sub-paragraph (a), (b) and (c), the use of system charging methodology, as far as is reasonably practicable, properly takes account of developments in the licensee's distribution business.
Retail Price Index (RPI)	The general index of retail prices published by the Office for National Statistics each month.
Supplier	The company from whom you purchase electricity, or to whom you sell the exported electricity from your generation.
Supplier Volume Allocation Agent (SVAA)	The BSC agent for Supplier Volume Allocation.
Supplier Volume Allocation (SVA)	The determination of quantities of active energy to be taken into account for the purposes of Settlement in respect of Supplier BM Units.
Supply Capacity	The largest amount of electricity, expressed in kilovoltampere, that we say can pass from our network to your equipment, or vice versa, at your premises.